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Petroleum and natural gas industries - Cements and materials for well cementing -  
Part 2: Testing of well cements (ISO 10426-2:2003 + Amd. 1:2005); English version EN  
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