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Oil and gas industries including lower carbon energy - Site-specific assessment of mobile offshore units - Part 1: Jack-ups: elevated at a site (ISO 19905-1:2023, Corrected version 2024-07 + Amd.1:2025); English version EN ISO 19905-1:2023 + A1:2025

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