

# DIN CEN ISO/TR 10400:2022-12 (E)

Petroleum and natural gas industries - Formulae and calculations for the properties of casing, tubing, drill pipe and line pipe used as casing or tubing (ISO/TR 10400:2018); English version CEN ISO/TR 10400:2021

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