

# DIN EN ISO 3421:2022-09 (E)

Petroleum and natural gas industries - Drilling and production equipment - Offshore conductor design, setting depth and installation (ISO 3421:2022); English version EN ISO 3421:2022

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