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Petroleum, petrochemical and natural gas industries - Calculation and reporting production efficiency in the operating phase (ISO/TS 3250:2021); English version
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Contents		Page
	Foreword	v
	Introduction	vi
1	Scope	1
2	Normative references	1
3	Terms, definitions and abbreviated terms	1
	3.1 Terms and definitions.....	1
	3.2 Abbreviations.....	12
4	Application	13
	4.1 Users of this document.....	13
	4.2 Framework conditions.....	14
	4.2.1 General.....	14
	4.2.2 Quality assurance.....	16
	4.2.3 HSE considerations.....	16
	4.2.4 Sustainability and climate change considerations.....	17
	4.3 Business category.....	17
	4.4 Overview of PE calculation and reporting work process.....	18
	4.5 Limitations.....	19
	4.6 PE data exchange between operators in benchmarking.....	20
5	Performance measures	20
	5.1 General.....	20
	5.2 Production efficiency.....	20
	5.2.1 PE forecasting.....	20
	5.2.2 PE calculation and reporting.....	21
	5.2.3 Initial production performance.....	21
	5.3 PE measurement.....	22
	5.4 PE calculation methodology.....	23
	5.4.1 PE calculation formula.....	23
	5.4.2 PE boundary conditions and reporting period.....	23
	5.5 Injection efficiency calculation formula.....	23
6	Production	24
	6.1 General.....	24
	6.2 Material balance.....	24
	6.3 Export – measured product.....	25
	6.4 Conversion factors for oil equivalents.....	26
	6.5 Injection.....	26
	6.6 Disposal – general.....	26
	6.7 Disposal – flaring or venting of large volumes.....	26
	6.7.1 Production facilities with a gas export route (to sales).....	26
	6.7.2 Production facilities with a gas injection route only.....	26
	6.7.3 Production facilities with no gas export route or other gas disposal routes.....	27
	6.7.4 Flaring restrictions.....	27
	6.8 Disposal – venting of small volumes.....	27
	6.9 Fuel.....	27
	6.10 Import.....	27
	6.11 Artificial lift.....	28
7	Production potential	28

7.1	General.....	28
7.2	Methods for determination of production potential.....	28
7.3	Structural maximum production potential (Method A).....	28
7.4	Achieved production potential (Method B).....	30
7.5	Differences between Method A and Method B.....	30
7.6	Adjusting the production potential.....	31
7.7	Schedule delays.....	33
7.8	Injection potential.....	34
8	Production loss categories.....	35
8.1	General.....	35
8.2	Planned and unplanned events.....	35
8.3	Turnaround.....	35
8.4	Modification.....	36
8.5	Pre-production.....	36
8.6	Flaring and venting of gas.....	36
8.7	Injection.....	36
8.8	Accounting period.....	37
	Annex A (normative) Production loss categorization.....	38
	Annex B (informative) Performance measures for production availability.....	49
	Annex C (normative) Taxonomy classification.....	52
	Annex D (informative) Production loss subdivision with respect to system and equipment class.....	53
	Annex E (informative) Examples.....	59
	Bibliography.....	71