

ISO 21857:2021-03 (E)

Petroleum, petrochemical and natural gas industries - Prevention of corrosion on pipeline systems influenced by stray currents

Contents		Page
Foreword		v
Introduction		vi
1	Scope	1
2	Normative references	1
3	Terms and definitions	2
4	Abbreviations and symbols	3
4.1	Abbreviations	3
4.2	Symbols	4
5	Information exchange and co-operation	5
6	Common sources of interference that can affect corrosion	6
6.1	General	6
6.2	Direct current	7
6.2.1	General	7
6.2.2	Traction systems	7
6.2.3	Industrial systems	7
6.3	Alternating current	7
6.3.1	General	7
6.3.2	Overhead and buried power lines	8
6.4	High-voltage direct current transmission systems	8
6.5	Natural interference	8
6.5.1	General	8
6.5.2	Geomagnetic (telluric) interference	8
6.5.3	Tidal interference effects	9
7	Identification and measurement of stray current interference	9
7.1	Principle	9
7.2	Stray Current interference	10
7.2.1	Inductive and conductive coupling from remote sources	10
7.2.2	Conductive coupling from nearby sources	10
7.3	Measurement of electrical parameters	10
7.3.1	Data acquisition systems	10
7.3.2	Possible errors in AC measurements	11
7.3.3	Potential measurement	11
7.3.4	Current measurement on probes	11
7.3.5	IR-free potential measurement on coupons or probes	11
7.3.6	Duration of the measurement	11
7.3.7	Specific requirements for coupons or probes	12
7.4	Corrosion rate measurement	12
8	Acceptance criteria for DC interference	12
8.1	Overview of criteria	12
8.2	Corrosion rate	13
8.3	Criteria for steel and cast iron	14
8.3.1	Time constant interference	14

8.3.2	Time variant interference	15
8.4	Criteria for steel pipes in concrete based on potential measurements without cathodic protection	16
8.4.1	Time constant anodic interference	16
8.4.2	Time variant interference	16
9	Reduction of DC stray current interference	16
9.1	General	16
9.2	Modifications to the source of interference	17
9.2.1	Principles	17
9.2.2	Direct current systems at industrial sites	17
9.2.3	Direct current systems at ports	17
9.2.4	Direct current traction systems	17
9.2.5	Cathodic protection systems	18
9.2.6	Telluric interference	19
9.2.7	Direct current communication systems	19
10	Modifications to the interfered structure	19
10.1	General	19
10.2	Design prerequisites	20
10.2.1	Coatings	20
10.2.2	Isolation from other structures	20
10.2.3	Distance to be maximized	20
10.2.4	Installation of mitigation devices	20
10.2.5	Modifying the electrical continuity of the interfered structure	21
11	Inspection and maintenance	22
Annex A (informative)	Use of current probes to evaluate fluctuating stray current interference on cathodically protected structures	23
Annex B (informative)	Determining the relevant position for placing reference electrodes, coupons and probes in case of any conductive coupling caused by stray currents	26
Annex C (informative)	Operating principles of electrical resistance probes	33
Annex D (informative)	Geomagnetic interference	34
Annex E (informative)	High voltage direct current interference	43
Annex F (informative)	Alternating Current Interference	45
Annex G (informative)	Tidal Effects	50
Annex H (informative)	Photovoltaic interference	51
Annex I (informative)	Modelling the effects of stray current interference on cathodically protected pipelines	54
Annex J (informative)	Assessment of the corrosion risk for steel in concrete or for cathodically protected structures under time variant interference conditions	58
Annex K (informative)	Principles of anodic and cathodic interference	63
Bibliography	66