

# DIN EN ISO 19345-2:2019-09 (E)

**Petroleum and natural gas industry - Pipeline transportation systems - Pipeline integrity management specification - Part 2: Full-life cycle integrity management for offshore pipeline (ISO 19345-2:2019); English version EN ISO 19345-2:2019, only on CD-ROM**

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