# DIN EN ISO 19345-2:2019-09 (E)

**Petroleum and natural gas industry - Pipeline transportation systems -Pipeline integrity management specification - Part 2: Full-life cycle integrity management for offshore pipeline (ISO 19345-2:2019); English version EN ISO 19345-2:2019, only on CD-ROM**

## Inhalt

Seite


**Foreword** ... **vii**

**Introduction** ... **viii**

**1 Scope** ... **1**

**2 Normative references** ... **3**

**3 Terms, definitions and abbreviated terms** ... **3**
3.1 Terms and definitions ... 3
3.2 Abbreviated terms ... 7

**4 General** ... **8**
4.1 Key principles ... 8
4.2 Integrity management program ... 8
4.2.1 General ... 8
4.2.2 Introduction to IMP elements ... 8
4.3 Integrity management process elements ... 11
4.3.1 Data acquisition, review and integration ... 11
4.3.2 Risk assessment ... 11
4.3.3 Inspection and monitoring ... 11
4.3.4 Integrity assessment ... 11
4.3.5 Mitigation activity ... 12
4.3.6 Performance measurement and improvement ... 12
4.3.7 Emergency response plan ... 12
4.3.8 Failure management plan ... 12
4.3.9 Remaining life assessment ... 12
4.4 Management elements ... 13
4.4.1 Policy and commitment ... 13
4.4.2 Scope of integrity management program ... 13
4.4.3 Organization structure, roles and responsibilities ... 13
4.4.4 Records and document control plan ... 13
4.4.5 Communication plan ... 13
4.4.6 Management of change plan ... 13
4.4.7 Management review and audit plan ... 14
4.4.8 Training and skill plan ... 14

**5 Integrity management for the pipeline lifecycle phases** ... **14**
5.1 General ... 14
5.1.1 Objectives ... 14
5.1.2 Principles ... 14
5.2 Key lifecycle integrity processes ... 15
5.3 Lifecycle phases for integrity management ... 15
5.3.1 General ... 15
5.3.2 Feasibility ... 15
5.3.3 Design ... 16
5.3.4 Procurement ... 16
5.3.5 Fabrication ... 17
5.3.6 Transportation and storage ... 17
5.3.7 Integrity during installation ... 17
5.3.8 Pre-commissioning and commissioning ... 18
5.3.9 Handover — Preparation for operation ... 18
5.3.10 Operation and maintenance ... 19
5.3.11 Modifications during operations ... 20
5.3.12 Abandonment ... 20

**6 Risk assessment ..... 20**
6.1 Definition of objectives and requirements ..... 20
6.1.1 General ..... 20
6.1.2 Objectives ..... 21
6.1.3 Requirements ..... 21
6.2 Team definition ..... 22
6.3 Segmentation ..... 22
6.4 Threat identification ..... 23
6.5 Probability of failure assessment ..... 24
6.6 Consequence of failure assessment ..... 24
6.6.1 Consequence assessment ..... 24
6.6.2 Critical consequence areas analysis ..... 25
6.7 Risk determination ..... 25
6.8 Reporting ..... 25
6.9 Reassessment ..... 26
**7 Inspection and monitoring ..... 26**
7.1 Inspection ..... 27
7.1.1 General ..... 27
7.1.2 Preparation for inspection ..... 28
7.1.3 Requirements of equipment ..... 28
7.1.4 Reporting requirements ..... 29
7.1.5 Review of inspection results ..... 31
7.2 Monitoring ..... 31
7.2.1 Main monitoring activities ..... 31
7.2.2 Identification and follow-up of available technology ..... 31
7.2.3 Current and vibration monitoring ..... 32
7.2.4 Monitoring of ship traffic and fishing activities ..... 32
7.2.5 Leak detection ..... 32
7.2.6 Review of monitoring data ..... 33
**8 Integrity assessment ..... 33**
8.1 General ..... 33
8.2 Fitness for purpose ..... 33
8.2.1 Assessment data collection ..... 33
8.2.2 Defect data statistics and causation analysis ..... 33
8.2.3 Assessment method selection ..... 34
8.2.4 Residual strength and remaining life assessment ..... 34
8.3 Pressure test ..... 36
8.3.1 General ..... 36
8.3.2 Preconditions for use of pressure-testing on an in-service pipeline ..... 36
8.3.3 Features to be considered for pressure test ..... 37
8.3.4 Pressure test risks ..... 37
8.3.5 Management measures ..... 37
8.3.6 Monitoring of pressure test procedures ..... 38
8.3.7 Review of pressure test results ..... 38
8.3.8 Pressure test report ..... 38
8.4 Direct assessment ..... 38
8.4.1 General ..... 38
8.4.2 Direct assessment process ..... 39
8.4.3 Direct assessment methods ..... 39
8.4.4 Limitations of direct assessment ..... 39
8.5 Other assessment ..... 39
**9 Mitigation ..... 39**
9.1 General ..... 39
9.2 Internal mitigation methods ..... 42
9.3 External mitigation methods ..... 42
9.4 Corrosion control systems ..... 43
9.4.1 External corrosion ..... 43
9.4.2 Internal corrosion and erosion ..... 43
9.5 Management of unintended releases ..... 44
9.6 MAOP reduction ..... 44

9.7 Emergency response 45
9.8 Repair methods 45
9.8.1 Repair methods selection 45
9.8.2 Detailed procedures 46

**10 Performance measurement and improvement 47**
10.1 General 47
10.2 Performance measurement 47
10.3 Management review 47
10.4 System audit 47

**11 Data management 48**
11.1 Data acquisition 48
11.1.1 Data acquisition content 48
11.1.2 Data acquisition method 48
11.1.3 Data alignment 48
11.2 Data transfer 49
11.3 Data integration 49
11.3.1 General 49
11.3.2 Data integration requirements 49

**12 Pipeline integrity management within emergency response planning and failure management 50**
12.1 Emergency response planning 50
12.1.1 General 50
12.1.2 Emergency plan preparation 50
12.1.3 Preparation for emergency data 50
12.1.4 Emergency response 50
12.2 Failure management 51
12.2.1 General 51
12.2.2 Failure analysis 51
12.2.3 Incident investigation report 51
12.2.4 Remedial and preventative measures 52
12.2.5 Failure recovery prior to restart 52
12.2.6 Trend analysis of pipeline incidents and causes 52

**13 Pipeline remaining life assessment and abandonment processes 53**
13.1 General 53
13.2 Pipeline remaining life assessment process 53
13.2.1 General 53
13.2.2 Data collection 55
13.2.3 Pipeline segmentation 55
13.2.4 Integrity assessment 56
13.2.5 Physical life determination 56
13.2.6 Economic viability assessment 57
13.2.7 Risk assessment 58
13.2.8 Remaining life assessment 58
13.3 Deactivation and abandonment process 58
13.3.1 Guideline for the abandonment of a transportation pipeline 58
13.3.2 Preparation before pipeline abandonment 59
13.3.3 Pipeline cleaning 59
13.3.4 Deactivation of pipeline 59
13.3.5 Records 59
13.4 Life extension and recycle of pipeline 60
13.4.1 Life extension 60
13.4.2 Reactivation of pipeline 60
13.5 Uprating 60
13.5.1 General requirements 60
13.5.2 Limitation on increase in maximum allowable operating pressure 61
13.5.3 Uprating method 61

13.6 Reporting ..... 62
**14 Records and documents management ..... 62**
**15 Communication ..... 63**
15.1 General ..... 63
15.2 Communications ..... 63
**16 Management of change ..... 64**
**17 Training and skills ..... 64**
17.1 General ..... 64
17.2 Levels of skill ..... 64
**Annex A** (informative) **Example approach of semi-quantitative risk assessment ..... 66**
**Annex B** (informative) **Risk matrix ..... 68**
**Annex C** (informative) **Example of the threat identification in lifecycle phases ..... 70**
**Annex D** (informative) **Establishing performance measures ..... 73**
**Annex E** (informative) **Integrity data acquisition list ..... 75**
**Annex F** (informative) **Structure of pipeline data tables ..... 77**
**Annex G** (informative) **Outline requirements for pipeline management training and skills ..... 83**
**Bibliography ..... 90**