

ISO 16530-1:2017-03 (E)

Petroleum and natural gas industries - Well integrity - Part 1: Life cycle governance

Contents		Page
Foreword		vii
Introduction		viii
1	Scope	1
2	Normative references	2
3	Terms and definitions	2
4	Abbreviated terms	10
5	Common elements of the well integrity life cycle	11
5.1	General	11
5.2	Well integrity	11
5.3	Well integrity policy	12
5.4	Well integrity management system	12
5.5	Risk assessment	12
5.5.1	General	12
5.5.2	Risk register	13
5.5.3	Well type risk profile	14
5.6	Organizational structure and tasks	14
5.7	Barriers	14
5.7.1	General	14
5.7.2	Barrier philosophy	15
5.7.3	Well barriers	15
5.7.4	Operational barriers	17
5.7.5	Human barriers	17
5.7.6	Administrative controls	17
5.7.7	Impact barriers	18
5.8	Performance standards for equipment	18
5.8.1	General	18
5.8.2	Well operating limits	18
5.9	Well barrier verification	19
5.9.1	General	19
5.9.2	Function testing	19
5.9.3	Barrier verification testing	19
5.9.4	Direction of flow	20
5.9.5	Effects of temperature	21
5.9.6	Modelling verification	21
5.10	Reporting and documentation	21
5.10.1	General	21
5.10.2	Well integrity status reporting	21
5.10.3	Well life cycle phase deliverables	22
5.10.4	Well handover process	23
5.11	Management of change	23
5.11.1	General	23
5.11.2	MOC process	23
5.11.3	Dispensation from the WIMS	24
5.12	Continuous improvement	24
5.12.1	General	24
5.12.2	Key performance indicator monitoring	24

5.12.3	Lessons learned	25
5.13	Auditing	25
5.13.1	General	25
5.13.2	Audit process	25
6	Basis of design phase	25
6.1	Basis of design phase objectives	25
6.2	Organizational structure and tasks	26
6.3	Well barriers	27
6.4	Hazard identification and assessment	27
6.5	Well integrity considerations for the basis of design	28
6.5.1	General information to be provided	28
6.5.2	Well objectives and life cycle	28
6.5.3	Inflow requirements	28
6.5.4	Outflow requirements	29
6.5.5	Well location and targets	29
6.5.6	Prognoses regarding geological formations, pore pressure, formation strength and temperature	29
6.5.7	Data acquisition requirements	29
6.5.8	Other considerations for well integrity	30
6.5.9	Production and injection characteristics affecting well integrity through the life cycle	30
6.6	Quality assurance and approval process	30
6.7	Deliverables	30
7	Well design phase	31
7.1	Well design phase objectives	31
7.2	Organizational structure and tasks	31
7.3	Risk controls in well design	32
7.3.1	Risk register	32
7.3.2	Lessons learned	33
7.3.3	Well life cycle risk considerations	33
7.3.4	Additional considerations during well design	34
7.4	Well barriers	36
7.4.1	General	36
7.4.2	Well barrier plan	36
7.4.3	WBE design performance standards	37
7.4.4	Verification of the final well barrier	38
7.4.5	Emergency shutdown related safety systems	38
7.5	Well operating limits	39
7.6	Contingency planning for well construction	39
7.7	Surveillance and monitoring requirements	39
7.8	Well design deliverables, reporting and documentation	40
8	Well construction phase	40
8.1	Well construction phase objectives	40
8.2	Organizational structure and tasks	41
8.3	Well programme	42
8.4	Well barrier schematic	42
8.5	Barrier verification	42
8.5.1	General	42
8.5.2	Wellhead movement and fatigue	42
8.5.3	Cement	43
8.5.4	Casing shoe testing	43
8.5.5	Wellhead seal profile	44
8.5.6	Tubular connections	44
8.5.7	Casing wear	44
8.6	Risk identification and assessment	44
8.7	Management of change	44
8.7.1	Potential changes to the well plan	44
8.7.2	Suspended well considerations	45
8.8	Deliverables (reporting and documentation)	45

8.8.1	Well handover information	45
8.8.2	Risk register	46
8.9	Continuous improvement	46
9	Well operational phase	46
9.1	Well operational phase objectives	46
9.2	Organizational structure and tasks	47
9.3	Well barriers	47
9.3.1	General	47
9.3.2	Performance standards	47
9.3.3	Leak rates	48
9.4	Well monitoring and surveillance	51
9.4.1	General	51
9.4.2	Monitoring and surveillance frequency	51
9.4.3	Well operating limits	52
9.4.4	Suspended and shut-in wells	53
9.4.5	Visual inspection	53
9.4.6	Well logging	53
9.4.7	Corrosion monitoring	53
9.4.8	Corrosion monitoring and prevention - external	54
9.4.9	Erosion monitoring	54
9.4.10	Structural integrity monitoring	54
9.4.11	Well elevation monitoring	55
9.4.12	Reservoir subsidence	56
9.5	Annulus pressure management	56
9.5.1	Management considerations	56
9.5.2	Sources of annulus pressure	56
9.5.3	Annulus pressure monitoring and testing	57
9.5.4	Frequency of monitoring tubing and annulus casing pressures	58
9.5.5	Investigation of annulus pressure	58
9.5.6	Maximum allowable annulus surface pressure	59
9.5.7	Maintaining annulus pressure within the thresholds	61
9.5.8	Review and change of MAASP and thresholds	61
9.6	Well maintenance	62
9.6.1	General	62
9.6.2	Replacement parts	63
9.6.3	Frequency of maintenance	63
9.6.4	Component testing methods	64
9.7	Risk assessment of well integrity failure and its management	64
9.7.1	General	64
9.7.2	Integrity failure ranking and prioritization	64
9.7.3	Well failure model	64
9.8	Reporting and documentation	65
9.9	Periodic well review	66
9.9.1	Well use review	66
9.9.2	End of well life review	66
9.10	Change of well use	67
9.11	Well stock performance review	67
9.12	Continuous improvement	69
10	Well intervention phase	69
10.1	Well intervention phase objectives	69
10.2	Organizational structure and tasks	70
10.3	Well handover	71
10.4	Well intervention programme	71
10.5	Well barriers	71
10.5.1	General	71
10.5.2	Well barrier plans	72
10.5.3	Well barrier qualification	72
10.5.4	Well barrier verification	72
10.5.5	Well operating limits	72
10.6	Risk management	72

10.7	Management of change	73
10.8	Deliverables (documentation and reports)	73
11	Well abandonment phase	73
11.1	Well abandonment phase objectives	73
11.2	Organizational structure and tasks	74
11.3	Well abandonment programme	75
11.4	Well barriers for abandonment	75
11.4.1	General	75
11.4.2	Well barrier material selection and qualification	76
11.4.3	Well barrier placement, configuration and redundancy	76
11.4.4	Well barrier verification	76
11.4.5	Reference documents for well abandonment barriers	76
11.5	Risk management	77
11.6	Management of change	77
11.7	Deliverables (documentation and reports)	77
Annex A (informative) Risk assessment techniques		79
Annex B (informative) Risk register		82
Annex C (informative) Example of well integrity roles and responsibilities chart		85
Annex D (informative) Example of a well integrity competence matrix		86
Annex E (informative) Examples of well barrier elements, functions and failure characteristics		88
Annex F (informative) Examples of well barriers during the well life cycle and a well barrier schematic		91
Annex G (informative) Example of performance standard for well barrier elements		96
Annex H (informative) Function testing by analysing hydraulic signature		98
Annex I (informative) Determination of leak rate		100
Annex J (informative) Well handover		104
Annex K (informative) Examples of key performance indicators		106
Annex L (informative) Example of hazard identification checklist		107
Annex M (informative) Example plot of pore pressure versus formation strength		108
Annex N (informative) Well barrier element performance requirements		109
Annex O (informative) Example of leak testing of gas-lift valves		110
Annex P (informative) Example of well operating limits		112
Annex Q (informative) Example of possible well leak paths		114
Annex R (informative) MAASP calculations		115
Annex S (informative) Example of a change in MAASP calculations		121
Bibliography		123