

ISO 16530-1:2017-03 (E)

Petroleum and natural gas industries - Well integrity - Part 1: Life cycle governance

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