

# DIN EN ISO 16530-1:2017-11 (E)

## Petroleum and natural gas industries - Well integrity - Part 1: Life cycle governance (ISO 16530-1:2017)

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