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Petroleum and natural gas industries - Fixed steel offshore structures (ISO 19902:2007 + Amd 1:2013); English version EN ISO 19902:2007 + A1:2013, only on CD-ROM

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