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Petroleum and natural gas industries_ - Equations and calculations for the properties of casing, tubing, drill pipe and line pipe used as casing or tubing (ISO/TR_10400:2007); English version CEN_ISO/TR_10400:2011, only on CD-ROM

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