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Petroleum and natural gas industries_- Rotary drilling equipment_- Part_2: Inspection and classification of used drill stem elements (ISO_10407-2:2008_+ Cor._1:2009); English version EN_ISO_10407-2:2008_+ AC:2009, only on CD-ROM

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