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Petroleum and natural gas industries - Specific requirements for offshore structures - Part 6: Marine operations

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