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Petroleum and natural gas industries - Rotary drilling equipment - Part 2: Inspection and classification of used drill stem elements (ISO 10407-2:2008); English version EN ISO 10407-2:2008

Inhalt	Seite
Foreword	5
Introduction.....	6
1 Scope.....	7
2 Normative references.....	7
3 Terms and definitions	7
4 Symbols and abbreviated terms	14
4.1 Symbols.....	14
4.2 Abbreviated terms	15
5 Conformance	16
5.1 Basis for inspection	16
5.2 Repeatability of results.....	16
5.3 Ordering information.....	17
6 Quality assurance.....	17
6.1 General	17
6.2 Standardization and operating procedures.....	17
6.3 Equipment description.....	17
6.4 Personnel qualification.....	17
6.5 Dynamic test data demonstrating the system capabilities for detecting the reference indicators	18
6.6 Reports	18
7 Qualification of inspection personnel.....	18
7.1 General	18
7.2 Written procedure.....	18
7.3 Qualification responsibility and requirements.....	18
7.4 Training programmes.....	19
7.5 Examinations	19
7.6 Experience	19
7.7 Re-qualification.....	19
7.8 Documentation	19
7.9 NDT personnel certification	20
8 General inspection procedures	20
8.1 General	20
8.2 Owner/operator work site requirements for quality inspection	20
8.3 Documents at job site.....	20
8.4 Pre-inspection procedures.....	20
8.5 Drill-pipe and tool-joint classification markings	21
8.6 Post-inspection procedures.....	22
9 General non-destructive inspection method requirements.....	25
9.1 General	25
9.2 Equipment	25
9.3 Illumination	26
9.4 Magnetic-particle-inspection equipment	27
9.5 Ultrasonic	29
9.6 Electromagnetic inspection units.....	30

10	Drill stem element inspection and classification	30
10.1	Pipe body — Full-length visual inspection	30
10.2	Drill body — Outside diameter gauging	31
10.3	Pipe body — Ultrasonic wall-thickness gauging.....	33
10.4	Pipe body — Full-length electromagnetic inspection (EMI).....	35
10.5	Pipe body — Full-length ultrasonic transverse and wall thickness	37
10.6	Pipe body — Full-length ultrasonic transverse, wall thickness and longitudinal inspection	40
10.7	Drill-pipe body — External magnetic-particle inspection of the critical area.....	43
10.8	Drill-pipe body — Bi-directional external magnetic-particle inspection of the critical area	46
10.9	Pipe body — Full-length wall-loss inspection	49
10.10	Pipe body — Ultrasonic inspection of the critical area	52
10.11	Pipe body — Calculation of cross-sectional area	55
10.12	Pipe body — Document review (traceability).....	56
10.13	Pipe body — Evaluation and classification	56
10.14	Tool joints.....	61
10.15	Tool joints — Check for box swell and pin stretch	66
10.16	Repair of rejected tool joints	67
10.17	Tool joints — Check tool-joint pin and box outside diameter and eccentric wear.....	68
10.18	Tool joints — Measure tool-joint pin and box outside diameter and check for eccentric wear	70
10.19	Tool joints — Check tool-joint pin and box tong space	71
10.20	Tool joints — Measure tool-joint pin and box tong space	72
10.21	Tool joint — Magnetic-particle inspection of the pin threads.....	73
10.22	Tool joint — Magnetic-particle inspection of box threads	75
10.23	Tool joints — Measure tool-joint pin inside diameter.....	76
10.24	Magnetic-particle inspection of the connection OD for heat-check cracking.....	77
10.25	Bi-directional wet magnetic-particle inspection of the connection OD for heat-check cracking	78
10.26	Tool joints — Measure the tool-joint counterbore depth, pin-base length and seal width.....	82
10.27	BHA connection — Visual inspection of bevels, seals, threads and stress-relief features.....	83
10.28	BHA — Measure box outside diameter, pin inside diameter, counterbore diameter and benchmark location if a benchmark is present	86
10.29	BHA — Check bevel diameter	88
10.30	BHA — Measure bevel diameter.....	89
10.31	BHA — Magnetic-particle inspection of the pin and box threads	90
10.32	BHA connection — Liquid-penetrant inspection of the pin and box threads	92
10.33	BHA — Dimensional measurement of stress-relief features	94
10.34	Length measurements of the counterbore, pin and pin neck.....	96
10.35	Drill collar — Visual full-length OD and ID, markings, fish-neck length and tong space.....	97
10.36	Drill-collar elevator groove and slip-recess magnetic-particle inspection.....	98
10.37	Drill-collar elevator-groove and slip-recess measurement	101
10.38	Subs (full-length visual OD and ID), fish-neck length, section-change radius and markings..	102
10.39	Float-bore recess measurements	103
10.40	Magnetic-particle inspection of subs — Full-length, internal and external.....	105
10.41	HWDP — Visual full-length OD and ID, markings and tong space	107
10.42	Visual inspection and wear pattern report for kelly	108
10.43	Magnetic-particle evaluation of critical areas on kellys	110
10.44	Magnetic-particle evaluation, full length, of the drive section on kellys	110
10.45	Stabilizer (full-length visual OD and ID), fish-neck length, blade condition, ring gauge and markings	110
10.46	Magnetic-particle inspection of the base of stabilizer blades for cracking.....	112
10.47	Function test	114
10.48	Bi-directional, wet magnetic-particle inspection of the base of stabilizer blade for cracking	115
10.49	Visual inspection of jars (drilling and fishing), accelerators and shock subs	118
10.50	Maintenance review	119
10.51	Dimensional measurement of wear areas as specified by OEM requirements.....	119
10.52	Original equipment manufacturer designated testing for used equipment	120
10.53	MWD/LWD — Visual, full-length OD and ID, and markings, including visual inspection of hard-banding and coatings.....	121

10.54	Motors and turbines — Visual, full-length OD and ID and markings, including visual inspection of hard-banding and coatings.....	122
10.55	Reamers, scrapers, and hole openers — Visual, full-length OD and ID and markings, including visual inspection of hard-banding and coatings	123
10.56	Rotary steerable — Visual, full-length OD and ID and markings, including visual inspection of hard-banding	124
10.57	Full-length drift	125
10.58	Proprietary equipment inspection	126
10.59	Hard-banding inspection	127
10.60	Transverse magnetic-particle inspection of tool-joint OD and ID under the pin threads.....	131
10.61	Drill-pipe body — Internal magnetic-particle inspection of the critical area.....	132
10.62	Drill-pipe body — Bi-directional, internal magnetic-particle inspection of the critical area	134
10.63	API external upset-thread connection inspection	136
Annex A	(normative) Original equipment manufacturer (OEM) requirements	138
Annex B	(normative) Required and additional inspections by product and class of service	140
Annex C	(normative) SI units.....	150
Annex D	(informative) USC units.....	179
Annex E	(informative) Inspection-level guidelines	208
Annex F	(informative) Proprietary drill stem connection inspection	212
Annex G	(informative) Used work-string tubing proprietary-connection thread inspection	217
Bibliography	219