

DIN EN ISO 19902:2008-07 (E)

Petroleum and natural gas industries - Fixed steel offshore structures (ISO 19902:2007); English version EN ISO 19902:2007

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