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Oil and gas industries including lower carbon energy - Specific requirements for offshore structures - Part 7: Station-keeping systems for floating offshore structures and mobile offshore units (ISO/DIS 19901-7:2024); English version prEN ISO 19901-7:2024

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