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Oil spill identification - Petroleum and petroleum related products - Part 2: Analytical method and interpretation of results based on GC-FID and GC-low resolution -MS analyses

Contents		Page
European foreword		8
Introduction		10
1	Scope.....	12
2	Normative references.....	12
3	Terms and definitions	13
3.1	General.....	13
3.2	Sample comparison.....	15
3.3	Abbreviations.....	15
4	Strategy for the identification of oil spill sources	16
4.1	General.....	16
4.2	Basis for reliable conclusions – Numerical comparisons.....	17
5	General lab instructions	18
5.1	Sampling and sample preparation	18
5.2	GC-FID and GC-MS analysis	18
5.3	Conclusions and reporting	20
6	Sample preparation	20
6.1	General.....	20
6.2	Visual examination and description of samples.....	20
6.3	Preparation.....	21
6.3.1	Sample storage.....	21
6.3.2	Water samples	21
6.3.3	Oil samples from an Ethylene-tetrafluorethylene (ETFE) net.....	22
6.3.4	Thick oil and emulsified oil samples	22
6.3.5	Tar balls and emulsified lumps	22
6.3.6	Samples from oiled birds, fish and other animals and vegetation.....	23
6.3.7	Sediment	23
6.4	Sample clean-up	23
6.4.1	General.....	23
6.4.2	Particle removal.....	23
6.4.3	Asphaltenes precipitation	24
6.4.4	Alumina column clean-up of biogenic materials	24
6.4.5	Silica or Florisil® column clean-up.....	25
6.5	Recommended injection concentration	26
7	Characterization and evaluation of analytical data	27
7.1	General.....	27
7.2	Characterization by GC-FID – Level 1.....	28
7.2.1	General.....	28
7.2.2	Evaluation of the influence of weathering on sample comparison.....	28
7.2.3	Acyclic isoprenoids ratios – Level 1.2.....	31
7.2.4	Level 1 criteria	32
7.2.5	Level 1 conclusions	32
7.3	Characterization by GC-MS – Level 2.....	32
7.3.1	General.....	32

7.3.2	Visual inspection and overall characterization - Level 2.1.....	32
7.3.3	Treatment of the GC-MS results – Level 2.2.....	33
7.4	Treatment of the results using the MS-PW-plot- Level 2.2	33
7.4.1	General	33
7.4.2	PW-plot calculations.....	34
7.4.3	Evaluation of the variability of the analysis and peak integration.....	34
7.4.4	Evaluation of weathering.....	36
7.5	Treatment of the results using diagnostic ratios – Level 2.2	37
7.5.1	General	37
7.5.2	Diagnostic ratios calculation	38
7.5.3	Normative diagnostic ratios	38
7.5.4	Analytical error	42
7.5.5	Match-criterion for ratios.....	43
7.5.6	Criteria for selecting, eliminating and evaluating diagnostic ratios.....	44
7.6	Conclusions	48
8	Reporting.....	49
8.1	General	49
8.2	Internal documentation – technical report.....	50
8.3	Identification report – summary report.....	51
9	Quality assurance	51
Annex A	(normative) GC-FID analysis	53
A.1	General	53
A.2	Analytical standards for GC-FID analyses.....	53
A.2.1	N-alkanes.....	53
A.2.2	Injection concentration of the standard GC-FID.....	54
A.2.3	Storage of frequently used standard solutions.....	54
A.3	Suggested instrumental conditions	54
A.4	Measures to improve and verify the accuracy of the method – GC-FID.....	55
A.4.1	Mass discrimination	55
A.4.2	Column resolution.....	56
A.4.3	Linearity.....	58
A.4.4	Mid-level concentration	58
A.4.5	Variance	59
A.4.6	GC-FID sequence.....	59
Annex B	(normative) GC-MS analysis	60
B.1	General	60
B.2	Analytical standards for GC-MS analyses.....	60
B.2.1	General	60
B.2.2	Crude oil to be used around each sequence.....	61
B.2.3	Oil mixture	61
B.2.4	Analytical standards for PAH homologues	61
B.2.5	FAMES.....	62
B.2.6	Storage of frequently used standard solutions.....	62

B.3	Suggested instrumental conditions.....	62
B.3.1	GC conditions for the exchange of analytical results	62
B.3.2	GC-MS conditions for full-scan analysis.....	64
B.3.3	MS preparation for selected ion monitoring (SIM) analysis	65
B.4	Measures to improve and verify the accuracy of the GC-MS method	66
B.4.1	Relative retention time.....	66
B.4.2	Mass discrimination.....	66
B.4.3	Peak symmetry and column resolution.....	66
B.4.4	Patterns.....	67
B.4.5	Linearity.....	67
B.4.6	Mid-level concentration	67
B.4.7	Variance.....	68
B.4.8	Sample analysis with GC-MS.....	68
	Annex C (informative) Precision statement	69
C.1	General.....	69
C.2	Precision of the MS-PW-plot	69
C.3	Precision of the ratio comparison	70
C.4	Reproducibility.....	71
C.5	The effect of the ratio type on the RSD	72
C.6	Example of a paired ratio calculation in Excel®	73
C.7	Calculation of the evaporation line for the MS-PW-plot in Excel®	74
	Annex D (normative) Evaluative reporting using match definitions or likelihood ratios	77
D.1	General.....	77
D.2	Match definitions	77
D.3	Likelihood ratios (LR)	78
	Annex E (normative) List of compounds and compound groups analysed by GC-MS-SIM	80
E.1	General.....	80
E.2	Compounds.....	81
E.2.1	General.....	81
E.2.2	Compound type.....	86
E.3	Normative ratios and informative ratios.	87
	Annex F (informative) Chromatograms and ratios of compounds and compound groups analysed by GC-MS-SIM.....	91
F.1	General.....	91
F.2	Alkanes	91
F.3	Cyclohexanes and polycyclic alkanes	92

F.4	Mono-aromatic and poly-aromatic compounds	98
F.4.1	Alkyl-benzenes and alkyl-toluenes	98
F.4.2	PAHs, alkyl-PAHs and S-PAHs	98
F.4.3	Tri-aromatic steranes	109
F.5	FAMEs.....	110
Annex G (informative)	General composition of oils – chemical groups	114
G.1	General	114
G.2	Hydrocarbons	115
G.3	Aliphatic compounds.....	115
G.3.1	General	115
G.3.2	Paraffins.....	115
G.3.3	Naphthenes	115
G.4	Aromatic compounds	116
G.5	Heteroatomic organic compounds	116
G.5.1	General	116
G.5.2	Resins.....	116
G.5.3	Asphaltenes	116
Annex H (informative)	Weathering of oils spilled on water and land.....	118
H.1	General	118
H.2	Weathering processes.....	118
H.2.1	Weathering of oils spilled on water	118
H.2.2	Weathering of waterborne oils stranded on land or land based oil spills.....	120
H.2.3	Mixing and contamination.....	120
H.2.4	Dispersion	121
H.2.5	In-situ burning.....	123
H.3	Evaluation of weathering processes.....	124
H.3.1	Evaporation	124
H.3.2	Dissolution	127
H.3.3	Photo-oxidation.....	129
H.3.4	Biodegradation	135
H.3.5	Wax redistribution.....	138
H.3.6	Mixing	144
H.3.7	Contamination	146
H.3.8	In-situ burning.....	146
Annex I (informative)	Characteristic features of different oil types in oil spill identification.....	149
I.1	General	149

I.2	Crude oil	149
I.2.1	General	149
I.2.2	Analysis	150
I.3	Light fuel oil (gas oil, diesel, fuel No 2, biofuels, GTL)	156
I.3.1	General	156
I.3.2	Analysis, GC screening	157
I.3.3	GC-MS analysis	159
I.3.4	Biofuels	162
I.3.5	Gas to liquid products	163
I.4	Lubricating oil	164
I.4.1	General	164
I.4.2	Analysis	166
I.5	Heavy fuel oil (HFO, Bunker C, Fuel No 6) and low sulfur fuel oil	170
I.5.1	General	170
I.5.2	Analysis	171
I.6	Waste oil (bilge oil, sludge, slops)	179
I.6.1	General	179
I.6.2	Analysis	180
I.7	Conclusion	184
Annex J (informative) Example of external documentation – identification report of an oil spill case		186
J.1	General	186
J.2	Sample information	186
J.3	Analytical procedure	186
J.3.1	Method	186
J.3.2	Dilution/extraction	186
J.3.3	Analyses	186
J.4	Results	186
J.5	Interpretation	186
J.5.1	General	186
J.5.2	Positive match	187
J.5.3	Probable match	187
J.5.4	Inconclusive	187
J.5.5	Non-match	187
J.6	Conclusions	187
Annex K (informative) Example of internal documentation – technical report of an oil spill case		189

K.1	General	189
K.2	Sample information	189
K.2.1	Samples	189
K.2.2	Contact information	189
K.2.3	Request	189
K.2.4	Photo(s) of the samples	190
K.3	Sample preparation and analyses	190
K.4	Quality assurance	192
K.5	GC-FID results – Level 1	194
K.5.1	GC-FID chromatograms – Level 1.1	194
K.5.2	GC-FID numerical comparisons – Level 1.2	196
K.5.3	GC-FID conclusions	201
K.6	GC-MS results – Level 2	202
K.6.1	General	202
K.6.2	GC-MS chromatograms – Level 2.1	202
K.6.3	GC-MS numerical comparisons – Level 2.2	203
K.6.4	Visual inspection	211
K.6.5	Overall conclusions	212
	Bibliography	213