

# DIN EN 15280:2013-12 (E)

## Evaluation of a.c. corrosion likelihood of buried pipelines applicable to cathodically protected pipelines

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<b>Contents</b>		<b>Page</b>
Foreword .....		4
1	Scope .....	5
2	Normative references .....	5
3	Terms and definitions .....	5
4	Cathodic protection personnel competence .....	8
5	Assessment of the a.c. influence .....	9
5.1	General .....	9
5.2	Assessment of the level of interference .....	9
6	Evaluation of the likelihood of a.c. corrosion .....	10
6.1	Prerequisite .....	10
6.1.1	General .....	10
6.1.2	A.c. voltage on the structure .....	10
6.2	A.c. and d.c. current density .....	11
6.2.1	General .....	11
6.2.2	A.c. current density .....	11
6.2.3	High cathodic d.c. current density .....	11
6.2.4	Low cathodic d.c. current density .....	11
6.2.5	Current ratio "I <sub>a.c.</sub> /I <sub>d.c.</sub> " .....	12
6.2.6	Soil resistivity .....	12
6.3	Corrosion rate .....	12
6.4	Pipeline coatings .....	12
6.5	Evaluation of the metal loss .....	12
7	Acceptable interference levels .....	12
8	Measurement techniques .....	13
8.1	Measurements .....	13
8.1.1	General .....	13
8.1.2	Selection of test sites .....	13
8.1.3	Selection of measurement parameter .....	14
8.1.4	Sampling rate for the recording of interference levels .....	14
8.1.5	Accuracy of measuring equipment .....	14
8.1.6	Installation of coupons or probes to calculate current densities .....	14
8.2	D.c. potential measurements .....	14
8.3	A.c. voltage measurements .....	15
8.4	Measurements on coupons and probes .....	15
8.4.1	Installation of coupons or probes .....	15
8.4.2	Current measurements .....	15
8.4.3	Corrosion rate measurements .....	16
8.5	Pipeline metal loss techniques .....	17
9	Mitigation measures .....	17
9.1	General .....	17
9.2	Construction measures .....	17
9.2.1	Modification of bedding material .....	17

9.2.2	Installation of isolating joints .....	17
9.2.3	Installation of mitigation wires .....	17
9.2.4	Optimisation of pipeline and/or powerline route .....	18
9.2.5	Power line or pipeline construction .....	18
9.3	Operation measures .....	18
9.3.1	Earthing .....	18
9.3.2	Adjustment of cathodic protection level .....	19
9.3.3	Repair of coating defects .....	19
10	Commissioning .....	19
10.1	Commissioning .....	19
10.2	Preliminary checking .....	20
10.2.1	General .....	20
10.2.2	Start up .....	20
10.2.3	Verification of effectiveness .....	21
10.2.4	Installation and commissioning documents .....	21
11	Monitoring and maintenance .....	21
Annex A (informative) Simplified description of the a.c. corrosion phenomenon .....		23
A.1	Cathodically protected pipeline .....	23
A.2	Cathodically protected pipeline with a.c. voltage .....	23
A.2.1	Description of the phenomena .....	23
A.2.2	Reduction of the a.c. corrosion rate .....	24
Annex B (informative) Coupons and probes .....		25
B.1	Use and sizes of coupons and probes .....	25
B.1.1	Use of coupons or probes .....	25
B.1.2	Sizes of coupons or probes .....	25
B.2	Installation of buried coupons and probes .....	25
B.2.1	General .....	25
B.2.2	Before installing the coupon or probe .....	25
B.2.3	Installation of the buried coupon or probe .....	26
B.3	ER probes principles .....	27
B.3.1	Assessment of the corrosion using the electrical resistance (ER) probe technique .....	27
B.3.2	ER probe application in the field .....	29
B.4	Perforation probes .....	29
Annex C (informative) Coulometric oxidation .....		31
Annex D (informative) Influence of soil characteristics on the a.c. corrosion process .....		32
D.1	Influence of electrical parameters .....	32
D.2	Influence of the electrochemical process .....	32
D.3	Influence of alkaline ions and cations .....	32
Annex E (informative) Other criteria that have been used in the presence of a.c. influence .....		33
E.1	General .....	33
E.2	ON-potential approach .....	33
E.2.1	General .....	33
E.2.2	More negative (Eon) cathodic protection level .....	33
E.2.3	Less negative (Eon) cathodic protection level .....	33
E.2.4	Criteria .....	34
Annex F (informative) Parameters to take into account to choose a d.c. decoupling device .....		36
F.1	General aspects to be taken into account .....	36
F.2	Electrical parameters .....	36

**Annex G (informative) Method to determine the reference electrode location to remote earth .....37**  
**Bibliography .....38**