

# DIN EN 13941-1:2022-06 (E)

District heating pipes - Design and installation of thermal insulated bonded single and twin pipe systems for directly buried hot water networks - Part 1: Design (includes Amendment A1: 2021)

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