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Heating systems in buildings - Method for calculation of system energy requirements and system efficiencies - Part 4-1: Space heating generation systems, combustion systems (boilers)

Contents		Page
Foreword		5
Introduction		7
1	Scope	8
2	Normative references	8
3	Terms and definitions	9
3.1	Definitions	9
3.2	Symbols and units	12
4	Principle of the method	14
4.1	Heat balance of the generation sub-system, including control of heat generation	14
4.1.1	Physical factors taken into account	14
4.1.2	Calculation structure (input and output data)	14
4.2	Generation sub-system basic energy balance	16
4.3	Auxiliary energy	17
4.4	Recoverable, recovered and unrecoverable system thermal losses	17
4.5	Calculation steps	18
4.6	Multiple boilers or generation sub-systems	18
4.7	Using net or gross calorific values	19
4.8	Boundaries between distribution and generation sub-system	20
5	Generation sub-system calculation	22
5.1	Available methodologies	22
5.2	Seasonal boiler performance method based on system typology (typology method)	22
5.2.1	Principle of the method	22
5.2.2	Calculation procedure	23
5.3	Case specific boiler efficiency method	24
5.3.1	Principle of the method	24
5.3.2	Input data to the method	24
5.3.3	Load of each boiler	25
5.3.4	Generators with double service (space heating and domestic hot water production)	27
5.3.5	Generator thermal losses	28
5.3.6	Total auxiliary energy	30
5.3.7	Recoverable generation system thermal losses	31
5.3.8	Fuel input	32
5.3.9	Operating temperature of the generator	32
5.4	Boiler cycling method	33
5.4.1	Principle of the method	33
5.4.2	Load factor	36
5.4.3	Specific thermal losses	36
5.4.4	Total thermal losses	39
5.4.5	Auxiliary energy	40
5.4.6	Calculation procedure for single stage generators	41
5.4.7	Multistage and modulating generators	41
5.4.8	Condensing boilers	44
5.4.9	Systems with multiple generators	48

Annex A (informative) Sample seasonal boiler performance method based on system typology (typology method)	50
A.1	Scope 50
A.2	Limitations in use of this method 50
A.3	Boiler typologies definition 50
A.4	Procedure 51
A.5	Declaring values of seasonal efficiency 55
Annex B (informative) Additional formulas and default values for parametering the case specific boiler efficiency method	56
B.1	Information on the method 56
B.1.1	Basic assumptions and intended use 56
B.1.2	Known approximations 56
B.2	Polynomial interpolation formulas 56
B.3	Generator efficiencies and stand-by losses 57
B.3.1	Default values for generator efficiency at full load and intermediate load as a function of the generator power output 57
B.3.2	Stand-by heat losses 59
B.3.3	Correction factor taking into account variation of efficiency depending on generator average water temperature 60
B.4	Auxiliary energy 61
B.5	Recoverable generation thermal losses 62
B.5.1	Auxiliary energy 62
B.5.2	Generator envelope 62
B.5.3	Default data according to boiler location 63
Annex C (informative) Default values for parametering the boiler cycling method	64
C.1	Information on the method 64
C.1.1	Basic assumptions and intended use 64
C.1.2	Known approximations 64
C.2	Default specific losses 64
C.2.1	Default data for calculation of thermal losses through the chimney with burner on 64
C.2.2	Default values for calculation of thermal losses through the generator envelope 65
C.2.3	Default values for calculation of thermal losses through the chimney with the burner off 66
C.3	Default values for calculation of auxiliary energy 67
C.4	Additional default data for multistage and modulating burners 68
C.5	Additional default data for condensing boilers 69
Annex D (informative) General part default values and information	71
D.1	Control factor 71
D.2	Intermediate load 71
Annex E (informative) Calculation example for seasonal boiler performance method based on system typology	72
E.1	Introduction 72
E.2	Input data 72
E.3	Calculation procedure 73
E.4	Output data (connection to other parts of EN 15316) 74
Annex F (informative) Calculation examples for case specific boiler efficiency method	75
F.1	Condensing boiler example, data declared by the manufacturer 75
F.1.1	Input data 75
F.1.2	Calculation procedure 76
F.1.3	Output data (connection to other parts of EN 15316) 77
F.1.4	Conversion of net values to gross values 77

F.2	Standard boiler example, default data	78
F.2.1	Input data	78
F.2.2	Calculation procedure	79
F.2.3	Output data (connection to other parts of EN 15316)	81
Annex G (informative) Calculation examples for boiler cycling method		82
G.1	Modulating condensing boiler	82
G.1.1	Input data	82
G.1.2	Calculation procedure	84
G.1.3	Output data (connection to other parts of EN 15316)	88
G.2	Standard, on-off atmospheric boiler	88
G.2.1	Input data	88
G.2.2	Calculation procedure	90
G.2.3	Output data (connection to other parts of EN 15316)	91
Annex H (informative) Boiler water temperature calculation		92
H.1	Boiler flow temperature and return temperature	92
H.2	Boiler flow rate is the same as the distribution flow rate (no by-pass)	93
H.3	Boiler flow rate is not the same as the distribution flow rate (by-pass connection or recirculation pump)	94
H.4	Parallel connection of boilers	96
H.5	Boiler average water temperature	97
H.6	Example of water temperature calculation	98
Bibliography		99