

# ISO 27914:2026-03 (E)

## Carbon dioxide capture, transportation and storage - Geological storage

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