

# DIN EN ISO 27913:2026-07 (E)

## Carbon dioxide capture, transportation and geological storage - Pipeline transportation systems (ISO 27913:2024, Corrected version 2025-09)

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