ISO/TR 27926:2024-12 (E)

Carbon dioxide capture, transportation and geological storage - Carbon dioxide enhanced oil recovery (CO_2-EOR) - Transitioning from EOR to storage

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