

# ISO 27919-1:2018 (E)

## Carbon dioxide capture — Part 1: Performance evaluation methods for post-combustion CO<sub>2</sub> capture integrated with a power plant

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