

# ISO 8178-1:2020 (E)

## Reciprocating internal combustion engines — Exhaust emission measurement — Part 1: Test-bed measurement systems of gaseous and particulate emissions

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### Contents

	Foreword
	Introduction
1	Scope
2	Normative references
3	Terms and definitions
4	Symbols and abbreviated terms
4.1	General symbols
4.2	Symbols for fuel composition
4.3	Symbols and abbreviated terms for the chemical components
4.4	Abbreviated terms
5	General measurement principles
5.1	Principle of emission measurement
5.1.1	Mass of constituent
5.1.1.1	Continuous sampling
5.1.1.2	Batch sampling
5.1.1.3	Combined sampling
5.2	Exhaust sampling and dilution
5.2.1	General sampling requirements
5.2.1.1	Probe design and construction
5.2.1.2	Transfer tubes
5.2.1.3	Sampling methods
5.2.2	Gas sampling
5.2.2.1	Sampling probes
5.2.2.2	Transfer tubes
5.2.2.3	Sample-conditioning components
5.2.2.3.1	Sample dryers
5.2.2.3.2	Sample pumps
5.2.2.3.3	Ammonia scrubbers
5.2.2.3.4	Sample storage media
5.2.3	Raw sampling for gaseous emissions
5.2.4	Dilute sampling for gaseous emissions
5.2.5	Dilution system
5.2.5.1	Partial-flow dilution system
5.2.5.2	Applicability
5.2.5.3	Full-flow dilution system
5.2.6	Dilute sampling for particulate emissions
5.3	Measurement instruments
5.3.1	General
5.3.1.1	Overview
5.3.1.2	Instrument types
5.3.1.3	Redundant systems
5.3.2	Data recording and control
5.3.3	Performance specifications for measurement instruments
5.3.3.1	Overview
5.3.3.2	Component requirements

- 6 Engine and ambient related measurement equipment**
    - 6.1 Dynamometer specification
    - 6.2 Speed and torque sensors
      - 6.2.1 Shaft work
      - 6.2.2 Speed sensors
      - 6.2.3 Torque sensors
      - 6.2.4 Engine accessories
    - 6.3 Pressure transducers, temperature sensors, and dew point sensors
    - 6.4 Flow related measurements
      - 6.4.1 Fuel flow
      - 6.4.2 Intake air flow
      - 6.4.3 Raw exhaust flow
        - 6.4.3.1 Flow meter response time
        - 6.4.3.2 Exhaust cooling
          - 6.4.3.3 Application
      - 6.4.4 Indirect exhaust flow
        - 6.4.4.1 Air and fuel measurement method
        - 6.4.4.2 Fuel flow and carbon balance method
        - 6.4.4.3 Tracer measurement method
        - 6.4.4.4 Air flow and air-to-fuel ratio measurement method
      - 6.4.5 Dilution air and diluted exhaust flow meters
        - 6.4.5.1 Application
        - 6.4.5.2 Component requirements
        - 6.4.5.3 Exhaust cooling
    - 6.4.6 Sample flow meter for batch sampling
    - 6.4.7 Use of gas dividers
- 7 Determination of the gaseous components**
  - 7.1 General specifications
  - 7.2 Gas drying
  - 7.3 Analysers
    - 7.3.1 General
    - 7.3.2 Carbon monoxide (CO) and carbon dioxide (CO<sub>2</sub>) analysis
    - 7.3.3 Oxygen (O<sub>2</sub>) analysis
    - 7.3.4 Hydrocarbon (HC) analysis
      - 7.3.4.1 General
      - 7.3.4.2 FID fuel and burner air
    - 7.3.5 Non-methane hydrocarbon (NMHC) analysis
      - 7.3.5.1 General
      - 7.3.5.2 Gas chromatographic (GC) method
      - 7.3.5.3 Non-methane cutter (NMC) method
    - 7.3.6 Oxides of nitrogen (NO<sub>x</sub>) analysis
      - 7.3.6.1 CLD
        - 7.3.6.1.1 Humidity effects
      - 7.3.6.2 NDUV
        - 7.3.6.2.1 Humidity effects
      - 7.3.6.3 NDUV-RAS
      - 7.3.6.4 Laser infrared analyser
    - 7.3.7 Sulphur dioxide (SO<sub>2</sub>) analysis
      - 7.3.7.1 Calculation
      - 7.3.7.2 Measurement
    - 7.3.8 Ammonia (NH<sub>3</sub>) analysis
    - 7.3.9 Dinitrogen oxide (N<sub>2</sub>O) analysis
    - 7.3.10 Formaldehyde (HCHO) analysis
    - 7.3.11 Methanol (CH<sub>3</sub>OH) analysis
      - 7.3.11.1 General
      - 7.3.11.2 Gas chromatographic (GC) method
      - 7.3.11.3 HFID method
    - 7.3.12 Air-to-fuel measurement
  - 7.4 Measurement system
    - 7.4.1 General
    - 7.4.2 Analytical system
    - 7.4.3 Ammonia analysis

- 7.4.3.1 In-situ measurement devices
  - 7.4.3.1.1 Laser infrared analyser
    - 7.4.3.1.1.1 Measurement principle
    - 7.4.3.1.1.2 Installation
    - 7.4.3.1.1.3 Cross interference
  - 7.4.3.2 Extractive measurement devices
    - 7.4.3.2.1 Fourier transform infrared (FTIR) analyser
      - 7.4.3.2.1.1 Measurement principle
      - 7.4.3.2.1.2 Installation and sampling
      - 7.4.3.2.1.3 Cross interference
    - 7.4.3.2.2 NDUV
      - 7.4.3.2.2.1 Measurement principle
      - 7.4.3.2.2.2 Installation
      - 7.4.3.2.2.3 Cross sensitivity
    - 7.4.3.2.3 Laser Infrared Analyser
      - 7.4.3.2.3.1 Measurement principle
      - 7.4.3.2.3.2 Installation and sampling
      - 7.4.3.2.3.3 Interference verification for NH<sub>3</sub> laser infrared analysers (Cross interference)
  - 7.4.3.3 Emissions test procedure
    - 7.4.3.3.1 Checking the analysers
    - 7.4.3.3.2 Collection of emission relevant data
    - 7.4.3.3.3 Operations after test
    - 7.4.3.3.4 Analyser drift
      - 7.4.3.3.4.1 Drift verification
      - 7.4.3.3.4.2 Drift verification exemption
  - 7.4.3.4 Analyser specification and verification
    - 7.4.3.4.1 Linearity requirements
    - 7.4.3.4.2 Analyser specifications
      - 7.4.3.4.2.1 Minimum detection limit
      - 7.4.3.4.2.2 Accuracy
      - 7.4.3.4.2.3 Zero drift
      - 7.4.3.4.2.4 Span drift
      - 7.4.3.4.2.5 System response time
      - 7.4.3.4.2.6 Rise time
      - 7.4.3.4.2.7 NH<sub>3</sub> calibration gas
      - 7.4.3.4.2.8 Interference verification procedure
      - 7.4.3.4.2.9 Alternative systems
- 7.4.4 Methane analysis
  - 7.4.4.1 Gas chromatographic (GC) method (Figure 3)
  - 7.4.4.2 Non-methane cutter (NMC) method
  - 7.4.4.3 FTIR (Fourier transform infrared) method
- 7.4.5 Methanol analysis
- 7.4.6 Formaldehyde analysis

## 8 Particulate determination

- 8.1 Particulate mass
  - 8.1.1 Particulate Sampling probes (PSP)
  - 8.1.2 Transfer tubes
  - 8.1.3 Pre-classifier
  - 8.1.4 Particulate sampling filters
    - 8.1.4.1 Filter specification
    - 8.1.4.2 Filter size
    - 8.1.4.3 Dilution and temperature control of PM samples
    - 8.1.4.4 Filter face velocity
  - 8.1.5 Weighing chamber and analytical balance specifications
    - 8.1.5.1 Verification of ambient conditions
    - 8.1.5.2 Analytical balance
    - 8.1.5.3 Elimination of static electricity effects
    - 8.1.5.4 Additional specifications for particulate measurement
- 8.2 Particle number
  - 8.2.1 Sampling
    - 8.2.1.1 Diluent filtration
  - 8.2.2 Compensating for particle number sample flow — Full flow dilution systems
  - 8.2.3 Compensating for particle number sample flow — Partial flow dilution systems

- 8.2.4 Correction of PM measurement
- 8.2.5 Proportionality of partial flow dilution sampling
- 8.3 Particulate dilution sampling system equipment
  - 8.3.1 General
  - 8.3.2 Partial flow dilution system
  - 8.3.3 Full-flow dilution system
  - 8.3.4 Particulate sampling system
- 8.4 Particle number measurement equipment
  - 8.4.1 System overview
  - 8.4.2 General requirements
  - 8.4.3 Specific requirements
  - 8.4.4 Typical system description
    - 8.4.4.1 Sampling system description
    - 8.4.4.2 Particle transfer system
      - 8.4.4.2.1 Diluted particle sampling
      - 8.4.4.2.2 Raw particle sampling
    - 8.4.4.3 Particle pre-classifier
    - 8.4.4.4 Volatile particle remover (VPR)
    - 8.4.4.5 First particle number dilution device (PND 1)
    - 8.4.4.6 Evaporation tube (ET)
    - 8.4.4.7 Second particle number dilution device (PND 2)
    - 8.4.4.8 Particle number counter (PNC)
- 9 Calibration and verification
  - 9.1 Calibration and performance checks
    - 9.1.1 General
    - 9.1.2 Summary of calibration and verification
    - 9.1.3 Verifications for accuracy, repeatability, and noise
    - 9.1.4 Linearity check
      - 9.1.4.1 Scope and frequency
      - 9.1.4.2 Performance requirements
      - 9.1.4.3 Procedure
      - 9.1.4.4 Reference signals
      - 9.1.4.5 Measurement systems that require linearity verification
    - 9.1.5 Continuous gas analyser system-response and updating-recording verification
      - 9.1.5.1 Scope and frequency
      - 9.1.5.2 Measurement principles
      - 9.1.5.3 System requirements
      - 9.1.5.4 Procedure
      - 9.1.5.5 Performance evaluation
    - 9.1.6 Response time verification for compensation type analysers
      - 9.1.6.1 Scope and frequency
      - 9.1.6.2 Measurement principles
      - 9.1.6.3 System requirements
      - 9.1.6.4 Procedure
  - 9.2 Analytical gases
    - 9.2.1 General
    - 9.2.2 Gas specifications
    - 9.2.3 Concentration and expiration date
    - 9.2.4 Gas transfer
  - 9.3 Vacuum-side leak verification
    - 9.3.1 Scope and frequency
    - 9.3.2 Measurement principles
    - 9.3.3 Low-flow leak test
    - 9.3.4 Dilution-of-span-gas leak test
    - 9.3.5 Vacuum-decay leak test
  - 9.4 NO<sub>2</sub>-to-NO converter conversion verification
    - 9.4.1 Scope and frequency
    - 9.4.2 Measurement principles
    - 9.4.3 System requirements
    - 9.4.4 Procedure
  - 9.5 Calibration and set up of gaseous measurements
    - 9.5.1 Scope and frequency
    - 9.5.2 Calibration

- 9.5.3 HC FID response optimization
- 9.5.4 HC FID CH4 response factor determination
- 9.5.5 HC FID methane (CH4) response verification
- 9.5.6 Non-stoichiometric raw exhaust FID O2 interference verification
- 9.5.6.1 Scope and frequency
- 9.5.6.2 Measurement principles
- 9.5.6.3 System requirements
- 9.5.6.4 Procedure
- 9.5.7 Efficiency of the Non-Methane Cutter (NMC)
- 9.5.7.1 Scope and frequency
- 9.5.7.2 Measurement principles
- 9.5.7.3 System requirements
- 9.5.7.4 Procedure
- 9.5.7.4.1 Procedure for a FID calibrated with the NMC
- 9.5.7.4.2 Procedure for a FID calibrated with propane bypassing the NMC
- 9.5.7.4.3 Procedure for a FID calibrated with methane, bypassing the NMC
- 9.5.8 CO and CO2 Measurements
- 9.5.8.1 H2O interference verification for CO2 NDIR analysers
- 9.5.8.1.1 Scope and frequency
- 9.5.8.1.2 Measurement principles
- 9.5.8.1.3 System requirements
- 9.5.8.1.4 Procedure
- 9.5.8.2 H2O and CO2 interference verification for CO NDIR analysers
- 9.5.8.2.1 Scope and frequency
- 9.5.8.2.2 Measurement principles
- 9.5.8.2.3 System requirements
- 9.5.8.2.4 Procedure
- 9.5.9 NOx Measurement
- 9.5.9.1 CLD CO2 and H2O quench verification
- 9.5.9.1.1 Scope and frequency
- 9.5.9.1.2 Measurement principles
- 9.5.9.1.3 System requirements
- 9.5.9.1.4 CO2 quench verification procedure
- 9.5.9.1.5 H2O quench verification procedure
- 9.5.9.1.6 CLD quench verification calculations
- 9.5.9.1.6.1 Amount of water expected during testing
- 9.5.9.1.6.2 Amount of CO2 expected during testing
- 9.5.9.1.6.3 Combined H2O and CO2 quench calculations
- 9.5.9.2 NDUV analyser HC and H2O interference verification
- 9.5.9.2.1 Scope and frequency
- 9.5.9.2.2 Measurement principles
- 9.5.9.2.3 System requirements
- 9.5.9.2.4 Procedure
- 9.5.9.2.5 Cooling bath (chiller) requirements
- 9.5.9.3 Cooling bath (chiller) NO2 penetration
- 9.5.9.3.1 Scope and frequency
- 9.5.9.3.2 Measurement principles
- 9.5.9.3.3 System requirements
- 9.5.9.3.4 Procedure
- 9.5.9.4 Interference verification for SO2 NDIR or FTIR analysers
- 9.5.9.4.1 Scope and frequency
- 9.5.9.4.2 Measurement principles
- 9.5.9.4.3 System requirements
- 9.5.9.4.4 Procedure
- 9.5.9.5 Cross-interference check compensation for NH3 channels using IR and UV measurement techniques
- 9.5.9.5.1 Procedure for establishing the cross-interference correction for NH3 analysers (NDUVR method)
- 9.5.9.5.2 Check of the cross-interferences
- 9.5.9.5.3 Procedure for the generation of cross-interference correction curves
- 9.5.9.5.3.1 NO cross-interference
- 9.5.9.5.3.2 NO2 cross-interference
- 9.5.9.6 Interference verification for N2O analysers
- 9.5.9.6.1 Scope and frequency

- 9.5.9.6.2 Measurement principles
- 9.5.9.6.3 System requirements
- 9.5.9.6.4 Procedure
- 9.5.9.7 Interference verification for NOx laser infrared analysers
- 9.5.9.7.1 Scope and frequency
- 9.5.9.7.2 Measurement principles
- 9.5.9.7.3 System requirements
- 9.5.9.7.4 Procedure
- 9.5.10 Methanol response factor
- 9.6 Calibration of the particulate mass measuring system
- 9.6.1 General
- 9.6.2 Checking the partial flow conditions
- 9.6.3 PM balance verifications and weighing process verification
- 9.6.3.1 Scope and frequency
- 9.6.3.2 Independent verification
- 9.6.3.3 Zeroing and spanning
- 9.6.3.4 Reference sample weighing
- 9.6.3.5 PM sample filter buoyancy correction
- 9.6.3.5.1 General
- 9.6.3.5.2 PM sample filter density
- 9.6.3.5.3 Air density
- 9.6.3.5.4 Calibration weight density
- 9.6.3.5.5 Correction calculation
- 9.7 Calibration of the particle number measuring system
- 9.7.1 Calibration of the particle number counter
- 9.7.2 Calibration/Validation of the volatile particle remover
- 9.7.3 Particle number system check procedures
- 9.8 Calibration of the CVS full flow dilution system
- 9.8.1 General
- 9.8.2 Calibration of the Positive Displacement Pump (PDP)
- 9.8.2.1 General
- 9.8.2.2 Data analysis
- 9.8.3 Calibration of the Critical Flow Venturi (CFV)
- 9.8.3.1 General
- 9.8.3.2 Data analysis
- 9.8.4 Calibration of the subsonic venturi (SSV)
- 9.8.4.1 General
- 9.8.4.2 Data analysis
- 9.8.5 CVS and batch sampler verification (Propane check)
- 9.8.5.1 General
- 9.8.5.2 Method of introducing a known amount of propane into the CVS system
- 9.8.5.3 Preparation of the propane check
- 9.8.5.4 Preparation of the HC sampling system for the propane check
- 9.8.5.5 Propane check performance
- 9.8.5.6 Evaluation of the propane check
- 9.8.5.7 PM secondary dilution system verification
- 9.8.5.8 Sample dryer verification
- 9.8.6 Periodic calibration of the partial flow PM and associated raw exhaust gas measurement systems
- 9.8.6.1 Specifications for differential flow measurement
- 9.8.6.2 Calibration of differential flow measurement
- 9.8.6.3 Special requirements for differential flow measurement
- 9.8.6.3.1 Pre-test check
- 9.8.6.3.2 Determination of the transformation time
- 9.9 Calibration of the dynamometer
- 9.9.1 Torque calibration
- 9.9.1.1 Scope and frequency
- 9.9.1.2 Dead-weight calibration
- 9.9.1.3 Strain gage or proving ring calibration
- 9.10 Calibration of temperature, pressure and dew point sensors
- 9.11 Flow-related measurements
- 9.11.1 Fuel flow calibration
- 9.11.2 Intake air flow calibration
- 9.11.3 Exhaust flow calibration

**Annex A (normative) 1980 international gravity formula**

**Annex B (normative) Determination of system equivalence**

**Annex C (normative) Carbon flow check**

- C.1 General
- C.2 Carbon flow rate into the engine (Location 1)
- C.3 Carbon flow rate in the raw exhaust gas (Location 2)
  - C.3.1 Based on CO<sub>2</sub>
  - C.3.2 Based on CO<sub>2</sub>, HC and CO
- C.4 Carbon flow rate in the dilution system (Location 3)
  - C.4.1 Based on CO<sub>2</sub>
  - C.4.2 Based on CO<sub>2</sub>, HC and CO
- C.5 Calculation of the molar mass of the exhaust gas

**Annex D (normative) Statistical formulae**

- D.1 Arithmetic mean
- D.2 Standard deviation
- D.3 Root mean square
- D.4 Accuracy
- D.5 t-test
- D.6 F-test
- D.7 Slope
- D.8 Intercept
- D.9 Standard error of estimate
- D.10 Coefficient of determination

**Annex E (informative) Examples of partial flow dilution systems**

- E.1 General
- E.2 Isokinetic systems (Figure E.1 and E.2)
- E.3 Flow controlled systems with concentration measurement (Figures E.3 to E.7)
- E.4 Flow controlled systems with flow measurement (Figure E.8)
- E.5 Components used

**Annex F (informative) Examples of exhaust gas analysis system**

Page count: 150