DIN EN ISO 20257-2:2021-12 (E)

Installation and equipment for liquefied natural gas - Design of floating LNG installations - Part 2: Specific FSRU issues (ISO 20257-2:2021)

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