

# DIN EN 15522-2:2025-07 (E)

Oil spill identification - Petroleum and petroleum related products - Part 2: Analytical method and interpretation of results based on GC-FID and GC-low resolution-MS analyses (includes Amendment A1:2025)

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