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Petroleum, petrochemical and natural gas industries - External corrosion protection of risers by coatings and linings - Part 2: Maintenance and field repair coatings for riser pipes (ISO 18797-2:2021); English version EN ISO 18797-2:2021

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