

# DIN EN ISO 19902:2021-03 (E)

Petroleum and natural gas industries - Fixed steel offshore structures (ISO 19902:2020); English version EN ISO 19902:2020, only on CD-ROM

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