

ISO 15156-2:2020 (E)

Petroleum and natural gas industries — Materials for use in H₂S-containing environments in oil and gas production — Part 2: Cracking-resistant carbon and low-alloy steels, and the use of cast irons

Contents

	Foreword
	Introduction
1	Scope
2	Normative references
3	Terms and definitions
4	Symbols and abbreviated terms
5	Purchasing information
6	Factors affecting the behaviour of carbon and low alloy steels in H ₂ S-containing environments
7	Qualification and selection of carbon and low-alloy steels with resistance to SSC, SOHIC and SZC
7.1	Option 1 — Selection of SSC-resistant steels (and cast irons) using A.2
7.1.1	For p H ₂ S < 0,3 kPa (0,05 psi)
7.1.2	For p H ₂ S ≥ 0,3 kPa (0,05 psi)
7.2	Option 2 — Selection of steels for specific sour-service applications or for ranges of sour service
7.2.1	Sulfide stress cracking
7.2.1.1	General
7.2.1.2	SSC regions of environmental severity
7.2.1.3	Region 0 — For p H ₂ S < 0,3 kPa (0,05 psi)
7.2.1.4	SSC regions 1, 2 and 3
7.2.2	SOHIC and SZC
7.3	Hardness requirements
7.3.1	General
7.3.2	Parent metals
7.3.3	Welds
7.3.3.1	General
7.3.3.2	Hardness testing methods for welding procedure qualification
7.3.3.3	Hardness surveys for welding procedure qualification
7.3.3.4	Hardness acceptance criteria for welds
7.4	Other fabrication methods
8	Evaluation of carbon and low alloy steels for their resistance to HIC/SWC
9	Marking, labelling, and documentation
Annex A	(normative) SSC-resistant carbon and low alloy steels (and requirements and recommendations for the use of cast irons)
A.1	General
A.2	SSC-resistant carbon and low-alloy steels and the use of cast irons
A.2.1	General requirements for carbon and low alloy steels
A.2.1.1	General
A.2.1.2	Parent metal composition, heat treatment and hardness
A.2.1.3	Carbon steels acceptable with revised or additional restrictions

- A.2.1.4 Welding
- A.2.1.5 Surface treatments, overlays, plating, coatings, linings, etc.
- A.2.1.6 Cold deformation and thermal stress relief
- A.2.1.7 Threading
- A.2.1.8 Cold deformation of surfaces
- A.2.1.9 Identification stamping
- A.2.2 Application to product forms
- A.2.2.1 General
- A.2.2.2 Pipe, plate, and fittings
- A.2.2.3 Downhole casing, tubing, and tubular components
- A.2.2.4 Bolting and fasteners
- A.2.3 Application to equipment
- A.2.3.1 General
- A.2.3.2 Drilling blowout preventers
- A.2.3.2.1 Shear blades
- A.2.3.2.2 Rams
- A.2.3.2.3 Drilling, well construction and well-servicing equipment exposed only to drilling fluids of controlled composition
- A.2.3.3 Compressors and pumps
- A.2.3.3.1 Compressor impellers
- A.2.3.3.2 Special provisions for compressors and pumps
- A.2.4 Requirements for the use of cast irons
- A.2.4.1 General
- A.2.4.2 Packers and subsurface equipment
- A.2.4.3 Compressors and pumps
- A.3 SSC-resistant steels for use throughout SSC region 2
- A.3.1 General
- A.3.2 Downhole casing, tubing, and tubular components
- A.3.3 Pipeline steels
- A.4 SSC-resistant steels for use throughout SSC region 1
- A.4.1 General
- A.4.2 Downhole casing, tubing, and tubular components
- A.4.3 Pipeline steels

Annex B (normative) Qualification of carbon and low-alloy steels for H₂S service by laboratory testing

- B.1 Requirements
- B.2 Uses of laboratory qualifications
- B.2.1 General
- B.2.2 Qualification of manufactured products
- B.2.3 Qualification of a manufacturing source and route
- B.2.4 Use of laboratory testing as a basis for proposing additions and changes to Annex A
- B.3 Test procedures to evaluate the resistance of carbon and low-alloy steels to SSC
- B.4 Test procedures to evaluate the resistance of carbon and low-alloy steels to SOHIC and SZC
- B.4.1 General
- B.4.2 Small-scale tests
- B.4.2.1 Specimen selection
- B.4.2.2 Evaluation and acceptance criteria for UT test specimens
- B.4.2.3 Evaluation and acceptance criteria for FPB test specimens
- B.4.3 Full pipe ring tests
- B.5 Test procedures and acceptance criteria to evaluate the resistance of carbon and low-alloy steels to HIC/SWC

Annex C (informative) Determination of H₂S partial pressure and use of alternative parameters

- C.1 Calculation of partial pressure of H₂S for systems with a gas phase
- C.1.1 General
- C.1.2 Gas phase considerations, H₂S partial pressure and fugacity
- C.1.3 Aqueous phase considerations, H₂S concentration and chemical activity
- C.2 Calculations of effective H₂S partial pressure for gas-free liquid systems
- C.2.1 General
- C.2.2 Considerations for high pressure gas-free oil wells, H₂S activity

Annex D (informative) Recommendations for determining pH

Annex E (informative) Information that should be supplied for material purchasing