

DIN EN ISO 11961:2020-12 (E)

Petroleum and natural gas industries - Steel drill pipe (ISO 11961: 2018 + Amd 1:2020); English version EN ISO 11961:2018 + A1:2020, only on CD-ROM

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