ISO 19901-9:2019 (E)

Petroleum and natural gas industries — Specific requirements for offshore structures — Part 9: Structural integrity management

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