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Petroleum and natural gas industry - Pipeline transportation systems -Pipeline integrity management specification - Part 2: Full-life cycle integrity management for offshore pipeline (ISO 19345-2:2019); English version EN ISO 19345-2:2019, only on CD-ROM

Inhalt	Seite
Foreword	vii
Introduction	viii
1 Scope	1
2 Normative references	3
3 Terms, definitions and abbreviated terms	3
3.1 Terms and definitions.....	3
3.2 Abbreviated terms.....	7
4 General	8
4.1 Key principles.....	8
4.2 Integrity management program.....	8
4.2.1 General.....	8
4.2.2 Introduction to IMP elements.....	8
4.3 Integrity management process elements.....	11
4.3.1 Data acquisition, review and integration.....	11
4.3.2 Risk assessment.....	11
4.3.3 Inspection and monitoring.....	11
4.3.4 Integrity assessment.....	11
4.3.5 Mitigation activity.....	12
4.3.6 Performance measurement and improvement.....	12
4.3.7 Emergency response plan.....	12
4.3.8 Failure management plan.....	12
4.3.9 Remaining life assessment.....	12
4.4 Management elements.....	13
4.4.1 Policy and commitment.....	13
4.4.2 Scope of integrity management program.....	13
4.4.3 Organization structure, roles and responsibilities.....	13
4.4.4 Records and document control plan.....	13
4.4.5 Communication plan.....	13
4.4.6 Management of change plan.....	13
4.4.7 Management review and audit plan.....	14
4.4.8 Training and skill plan.....	14
5 Integrity management for the pipeline lifecycle phases	14
5.1 General.....	14
5.1.1 Objectives.....	14
5.1.2 Principles.....	14
5.2 Key lifecycle integrity processes.....	15
5.3 Lifecycle phases for integrity management.....	15
5.3.1 General.....	15
5.3.2 Feasibility.....	15
5.3.3 Design.....	16
5.3.4 Procurement.....	16
5.3.5 Fabrication.....	17
5.3.6 Transportation and storage.....	17
5.3.7 Integrity during installation.....	17
5.3.8 Pre-commissioning and commissioning.....	18
5.3.9 Handover — Preparation for operation.....	18
5.3.10 Operation and maintenance.....	19
5.3.11 Modifications during operations.....	20
5.3.12 Abandonment.....	20

6	Risk assessment	20
6.1	Definition of objectives and requirements	20
	6.1.1 General.....	20
	6.1.2 Objectives.....	21
	6.1.3 Requirements	21
6.2	Team definition.....	22
6.3	Segmentation.....	22
6.4	Threat identification	23
6.5	Probability of failure assessment.....	24
6.6	Consequence of failure assessment.....	24
	6.6.1 Consequence assessment.....	24
	6.6.2 Critical consequence areas analysis.....	25
6.7	Risk determination.....	25
6.8	Reporting.....	25
6.9	Reassessment.....	26
7	Inspection and monitoring	26
7.1	Inspection.....	27
	7.1.1 General.....	27
	7.1.2 Preparation for inspection	28
	7.1.3 Requirements of equipment.....	28
	7.1.4 Reporting requirements.....	29
	7.1.5 Review of inspection results.....	31
7.2	Monitoring.....	31
	7.2.1 Main monitoring activities	31
	7.2.2 Identification and follow-up of available technology.....	31
	7.2.3 Current and vibration monitoring.....	32
	7.2.4 Monitoring of ship traffic and fishing activities	32
	7.2.5 Leak detection.....	32
	7.2.6 Review of monitoring data.....	33
8	Integrity assessment	33
8.1	General.....	33
8.2	Fitness for purpose	33
	8.2.1 Assessment data collection.....	33
	8.2.2 Defect data statistics and causation analysis	33
	8.2.3 Assessment method selection.....	34
	8.2.4 Residual strength and remaining life assessment.....	34
8.3	Pressure test.....	36
	8.3.1 General.....	36
	8.3.2 Preconditions for use of pressure-testing on an in-service pipeline.....	36
	8.3.3 Features to be considered for pressure test.....	37
	8.3.4 Pressure test risks	37
	8.3.5 Management measures	37
	8.3.6 Monitoring of pressure test procedures.....	38
	8.3.7 Review of pressure test results	38
	8.3.8 Pressure test report.....	38
8.4	Direct assessment.....	38
	8.4.1 General.....	38
	8.4.2 Direct assessment process	39
	8.4.3 Direct assessment methods.....	39
	8.4.4 Limitations of direct assessment.....	39
8.5	Other assessment.....	39
9	Mitigation	39
9.1	General.....	39
9.2	Internal mitigation methods.....	42
9.3	External mitigation methods.....	42
9.4	Corrosion control systems.....	43
	9.4.1 External corrosion.....	43
	9.4.2 Internal corrosion and erosion.....	43
9.5	Management of unintended releases.....	44
9.6	MAOP reduction.....	44

9.7	Emergency response.....	45
9.8	Repair methods.....	45
9.8.1	Repair methods selection.....	45
9.8.2	Detailed procedures.....	46
10	Performance measurement and improvement.....	47
10.1	General.....	47
10.2	Performance measurement.....	47
10.3	Management review.....	47
10.4	System audit.....	47
11	Data management.....	48
11.1	Data acquisition.....	48
11.1.1	Data acquisition content.....	48
11.1.2	Data acquisition method.....	48
11.1.3	Data alignment.....	48
11.2	Data transfer.....	49
11.3	Data integration.....	49
11.3.1	General.....	49
11.3.2	Data integration requirements.....	49
12	Pipeline integrity management within emergency response planning and failure management.....	50
12.1	Emergency response planning.....	50
12.1.1	General.....	50
12.1.2	Emergency plan preparation.....	50
12.1.3	Preparation for emergency data.....	50
12.1.4	Emergency response.....	50
12.2	Failure management.....	51
12.2.1	General.....	51
12.2.2	Failure analysis.....	51
12.2.3	Incident investigation report.....	51
12.2.4	Remedial and preventative measures.....	52
12.2.5	Failure recovery prior to restart.....	52
12.2.6	Trend analysis of pipeline incidents and causes.....	52
13	Pipeline remaining life assessment and abandonment processes.....	53
13.1	General.....	53
13.2	Pipeline remaining life assessment process.....	53
13.2.1	General.....	53
13.2.2	Data collection.....	55
13.2.3	Pipeline segmentation.....	55
13.2.4	Integrity assessment.....	56
13.2.5	Physical life determination.....	56
13.2.6	Economic viability assessment.....	57
13.2.7	Risk assessment.....	58
13.2.8	Remaining life assessment.....	58
13.3	Deactivation and abandonment process.....	58
13.3.1	Guideline for the abandonment of a transportation pipeline.....	58
13.3.2	Preparation before pipeline abandonment.....	59
13.3.3	Pipeline cleaning.....	59
13.3.4	Deactivation of pipeline.....	59
13.3.5	Records.....	59
13.4	Life extension and recycle of pipeline.....	60
13.4.1	Life extension.....	60
13.4.2	Reactivation of pipeline.....	60
13.5	Upgrading.....	60
13.5.1	General requirements.....	60
13.5.2	Limitation on increase in maximum allowable operating pressure.....	61
13.5.3	Upgrading method.....	61

13.6	Reporting	62
14	Records and documents management	62
15	Communication	63
15.1	General	63
15.2	Communications	63
16	Management of change	64
17	Training and skills	64
17.1	General	64
17.2	Levels of skill	64
Annex A	(informative) Example approach of semi-quantitative risk assessment	66
Annex B	(informative) Risk matrix	68
Annex C	(informative) Example of the threat identification in lifecycle phases	70
Annex D	(informative) Establishing performance measures	73
Annex E	(informative) Integrity data acquisition list	75
Annex F	(informative) Structure of pipeline data tables	77
Annex G	(informative) Outline requirements for pipeline management training and skills	83
Bibliography		90