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**Petroleum and natural gas industry - Pipeline transportation systems -Pipeline integrity management specification - Part 2: Full-life cycle integrity management for offshore pipeline (ISO 19345-2:2019); English version EN ISO 19345-2:2019, only on CD-ROM**

## Inhalt

	Seite
<b>Foreword</b>	<b>vii</b>
<b>Introduction</b>	<b>viii</b>
<b>1 Scope</b>	<b>1</b>
<b>2 Normative references</b>	<b>3</b>
<b>3 Terms, definitions and abbreviated terms</b>	<b>3</b>
3.1 Terms and definitions	3
3.2 Abbreviated terms	7
<b>4 General</b>	<b>8</b>
4.1 Key principles	8
4.2 Integrity management program	8
4.2.1 General	8
4.2.2 Introduction to IMP elements	8
4.3 Integrity management process elements	11
4.3.1 Data acquisition, review and integration	11
4.3.2 Risk assessment	11
4.3.3 Inspection and monitoring	11
4.3.4 Integrity assessment	11
4.3.5 Mitigation activity	12
4.3.6 Performance measurement and improvement	12
4.3.7 Emergency response plan	12
4.3.8 Failure management plan	12
4.3.9 Remaining life assessment	12
4.4 Management elements	13
4.4.1 Policy and commitment	13
4.4.2 Scope of integrity management program	13
4.4.3 Organization structure, roles and responsibilities	13
4.4.4 Records and document control plan	13
4.4.5 Communication plan	13
4.4.6 Management of change plan	13
4.4.7 Management review and audit plan	14
4.4.8 Training and skill plan	14
<b>5 Integrity management for the pipeline lifecycle phases</b>	<b>14</b>
5.1 General	14
5.1.1 Objectives	14
5.1.2 Principles	14
5.2 Key lifecycle integrity processes	15
5.3 Lifecycle phases for integrity management	15
5.3.1 General	15
5.3.2 Feasibility	15
5.3.3 Design	16
5.3.4 Procurement	16
5.3.5 Fabrication	17
5.3.6 Transportation and storage	17
5.3.7 Integrity during installation	17
5.3.8 Pre-commissioning and commissioning	18
5.3.9 Handover — Preparation for operation	18
5.3.10 Operation and maintenance	19
5.3.11 Modifications during operations	20
5.3.12 Abandonment	20

<b>6</b>	<b>Risk assessment.....</b>	<b>20</b>
6.1	Definition of objectives and requirements .....	20
6.1.1	General.....	20
6.1.2	Objectives.....	21
6.1.3	Requirements .....	21
6.2	Team definition.....	22
6.3	Segmentation.....	22
6.4	Threat identification .....	23
6.5	Probability of failure assessment.....	24
6.6	Consequence of failure assessment .....	24
6.6.1	Consequence assessment.....	24
6.6.2	Critical consequence areas analysis .....	25
6.7	Risk determination.....	25
6.8	Reporting.....	25
6.9	Reassessment.....	26
<b>7</b>	<b>Inspection and monitoring.....</b>	<b>26</b>
7.1	Inspection.....	27
7.1.1	General.....	27
7.1.2	Preparation for inspection.....	28
7.1.3	Requirements of equipment .....	28
7.1.4	Reporting requirements.....	29
7.1.5	Review of inspection results.....	31
7.2	Monitoring.....	31
7.2.1	Main monitoring activities .....	31
7.2.2	Identification and follow-up of available technology.....	31
7.2.3	Current and vibration monitoring.....	32
7.2.4	Monitoring of ship traffic and fishing activities .....	32
7.2.5	Leak detection.....	32
7.2.6	Review of monitoring data.....	33
<b>8</b>	<b>Integrity assessment.....</b>	<b>33</b>
8.1	General.....	33
8.2	Fitness for purpose .....	33
8.2.1	Assessment data collection.....	33
8.2.2	Defect data statistics and causation analysis .....	33
8.2.3	Assessment method selection .....	34
8.2.4	Residual strength and remaining life assessment.....	34
8.3	Pressure test.....	36
8.3.1	General.....	36
8.3.2	Preconditions for use of pressure-testing on an in-service pipeline .....	36
8.3.3	Features to be considered for pressure test.....	37
8.3.4	Pressure test risks .....	37
8.3.5	Management measures .....	37
8.3.6	Monitoring of pressure test procedures .....	38
8.3.7	Review of pressure test results .....	38
8.3.8	Pressure test report.....	38
8.4	Direct assessment.....	38
8.4.1	General.....	38
8.4.2	Direct assessment process .....	39
8.4.3	Direct assessment methods .....	39
8.4.4	Limitations of direct assessment .....	39
8.5	Other assessment.....	39
<b>9</b>	<b>Mitigation.....</b>	<b>39</b>
9.1	General.....	39
9.2	Internal mitigation methods .....	42
9.3	External mitigation methods .....	42
9.4	Corrosion control systems .....	43
9.4.1	External corrosion .....	43
9.4.2	Internal corrosion and erosion .....	43
9.5	Management of unintended releases .....	44
9.6	MAOP reduction .....	44

9.7	Emergency response.....	45
9.8	Repair methods .....	45
9.8.1	Repair methods selection.....	45
9.8.2	Detailed procedures.....	46
<b>10</b>	<b>Performance measurement and improvement.....</b>	<b>47</b>
10.1	General .....	47
10.2	Performance measurement.....	47
10.3	Management review.....	47
10.4	System audit.....	47
<b>11</b>	<b>Data management.....</b>	<b>48</b>
11.1	Data acquisition .....	48
11.1.1	Data acquisition content.....	48
11.1.2	Data acquisition method.....	48
11.1.3	Data alignment.....	48
11.2	Data transfer .....	49
11.3	Data integration .....	49
11.3.1	General.....	49
11.3.2	Data integration requirements.....	49
<b>12</b>	<b>Pipeline integrity management within emergency response planning and failure management.....</b>	<b>50</b>
12.1	Emergency response planning.....	50
12.1.1	General.....	50
12.1.2	Emergency plan preparation.....	50
12.1.3	Preparation for emergency data.....	50
12.1.4	Emergency response.....	50
12.2	Failure management.....	51
12.2.1	General.....	51
12.2.2	Failure analysis.....	51
12.2.3	Incident investigation report.....	51
12.2.4	Remedial and preventative measures.....	52
12.2.5	Failure recovery prior to restart.....	52
12.2.6	Trend analysis of pipeline incidents and causes.....	52
<b>13</b>	<b>Pipeline remaining life assessment and abandonment processes.....</b>	<b>53</b>
13.1	General.....	53
13.2	Pipeline remaining life assessment process.....	53
13.2.1	General.....	53
13.2.2	Data collection .....	55
13.2.3	Pipeline segmentation .....	55
13.2.4	Integrity assessment .....	56
13.2.5	Physical life determination .....	56
13.2.6	Economic viability assessment .....	57
13.2.7	Risk assessment.....	58
13.2.8	Remaining life assessment.....	58
13.3	Deactivation and abandonment process .....	58
13.3.1	Guideline for the abandonment of a transportation pipeline .....	58
13.3.2	Preparation before pipeline abandonment .....	59
13.3.3	Pipeline cleaning .....	59
13.3.4	Deactivation of pipeline .....	59
13.3.5	Records.....	59
13.4	Life extension and recycle of pipeline .....	60
13.4.1	Life extension .....	60
13.4.2	Reactivation of pipeline .....	60
13.5	Upgrading .....	60
13.5.1	General requirements .....	60
13.5.2	Limitation on increase in maximum allowable operating pressure .....	61
13.5.3	Upgrading method .....	61

13.6	Reporting .....	62
<b>14</b>	<b>Records and documents management .....</b>	<b>62</b>
<b>15</b>	<b>Communication .....</b>	<b>63</b>
15.1	General .....	63
15.2	Communications .....	63
<b>16</b>	<b>Management of change .....</b>	<b>64</b>
<b>17</b>	<b>Training and skills .....</b>	<b>64</b>
17.1	General .....	64
17.2	Levels of skill .....	64
<b>Annex A (informative) Example approach of semi-quantitative risk assessment .....</b>		<b>66</b>
<b>Annex B (informative) Risk matrix .....</b>		<b>68</b>
<b>Annex C (informative) Example of the threat identification in lifecycle phases .....</b>		<b>70</b>
<b>Annex D (informative) Establishing performance measures .....</b>		<b>73</b>
<b>Annex E (informative) Integrity data acquisition list .....</b>		<b>75</b>
<b>Annex F (informative) Structure of pipeline data tables .....</b>		<b>77</b>
<b>Annex G (informative) Outline requirements for pipeline management training and skills .....</b>		<b>83</b>
<b>Bibliography .....</b>		<b>90</b>