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Petroleum and natural gas industries - Steel drill pipe (ISO 11961:2018); English version EN ISO 11961:2018, only on CD-ROM

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