

ISO 17348:2016-02 (E)

Petroleum and natural gas industries - Materials selection for high content CO₂ for casing, tubing and downhole equipment

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