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Petroleum and natural gas industries - Steel pipes for use as casing or tubing for wells (ISO 11960:2011); English version EN ISO 11960:2011, only on CD-ROM

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