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Petroleum and natural gas industries - Field testing of drillings fluids - Part 2: Oil-based fluids (ISO 10414-2:2011); English version EN ISO 10414-2:2011, only on CD-ROM

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