ISO 10414-2:2011-06 (E)

Petroleum and natural gas industries - Field testing of drilling fluids - Part 2: Oil-based fluids

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