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Petroleum and natural gas industries_- Field inspection of new casing, tubing and plain-end drill pipe (ISO_15463:2003_+ Cor._1:2009); English version EN_ISO_15463:2003_+ AC:2009, only on CD-ROM

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