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Petroleum and natural gas industries - Drilling fluids - Laboratory testing (ISO 10416:2008); English version EN ISO 10416:2009

Inhalt

Seite

Foreword 6

Introduction 7

1 Scope 8

2 Normative references 8

3 Terms and definitions 9

4 Symbols and abbreviations 10

5 Barite 13
5.1 Principle 13
5.2 Reagents and apparatus 13
5.3 Sampling 14
5.4 Calculation of moisture content 14
5.5 Sieve analysis 14
5.6 Sedimentation analysis 15

6 Barite performance 21
6.1 Principle 21
6.2 Reagents and apparatus 22
6.3 Base drilling fluid preparation 23
6.4 Rheology test 23
6.5 Calculation 24

7 Abrasiveness of weighting materials 24
7.1 Principle 24
7.2 Reagents and apparatus 24
7.3 Determination of abrasion 25

8 Mercury in drilling fluid barite 27
8.1 Principle 27
8.2 Reagents and apparatus 27
8.3 Preparation of standards 29
8.4 Sample digestion 29
8.5 Check for recovery of Hg during digestion 30
8.6 Analysis of standards and samples 30
8.7 Calculation 30

9 Cadmium and lead in drilling fluid barite 31
9.1 Principle 31
9.2 Reagents and apparatus 31
9.3 Preparation of combined cadmium and lead standards 32
9.4 Sample digestion 32
9.5 Analysis of standards and samples 32
9.6 Calculation 33

10 Arsenic in drilling fluid barite 33
10.1 Principle 33
10.2 Reagents and apparatus 34
10.3 Preparation of standards 35
10.4 Sample digestion 35
10.5 Analysis of standards and samples 36
10.6 Calculation 36

11 Bridging materials for regaining circulation **36**
11.1 Principle **36**
11.2 Apparatus **37**
11.3 Preparation of test drilling fluid **37**
11.4 Static slot test **37**
11.5 Dynamic slot test **38**
11.6 Static marble bed test **38**
11.7 Dynamic marble bed test **38**
11.8 Static ball bearings (BB shot) bed test **39**
11.9 Dynamic ball bearings (BB shot) bed test **39**

12 Filtration-control agents **39**
12.1 Principle **39**
12.2 Reagents and apparatus **39**
12.3 General instructions for preparation of base drilling fluids **41**
12.4 Salt-saturated drilling fluid **41**
12.5 High-hardness, salt-saturated drilling fluid **42**
12.6 10 % potassium chloride (KCl) drilling fluid **42**
12.7 Pre-hydrated bentonite slurry **43**
12.8 Modified seawater drilling fluid **43**
12.9 Low-salinity drilling fluid **43**
12.10 Lime-treated drilling fluid **44**
12.11 Low solids, non-dispersed drilling fluid **44**
12.12 Freshwater lignosulfonate drilling fluid **45**
12.13 Initial performance test **45**
12.14 Performance after heat ageing **46**

13 Methylene blue test for drilled solids and commerical bentonite **46**
13.1 Methylene blue capacity of drill solids **46**
13.2 Methylene blue capacity of commercial bentonite **51**
13.3 Solids content **52**

14 Deflocculation test for thinner evaluation **53**
14.1 Principle **53**
14.2 Reagents and apparatus **54**
14.3 Procedure for moisture content **55**
14.4 Calculation of moisture content **55**
14.5 Preparation of drilling fluid base **56**
14.6 Calculation **56**
14.7 Determination of rheological properties **57**
14.8 Calculation of thinner efficiency **58**

15 Testing base oils used in drilling fluids **58**
15.1 General **58**
15.2 Reagents and apparatus **58**
15.3 Density, relative density (specific gravity), or API gravity-hydrometer method (see ISO 3675) **59**
15.4 Density and relative density of liquids using a digital density meter (see ASTM D 4052) **59**
15.5 Kinematic viscosity of transparent and opaque oils — Calibrated capillary tube method (see ISO 3104) **59**
15.6 Distillation (see ISO 3405) **60**
15.7 Aniline point and mixed aniline point (see ISO 2977:1997) **60**
15.8 Pour point (see ISO 3016) **60**
15.9 Flash point by Pensky-Martens closed tester (see ISO 2719) **61**
15.10 Aromatics content (see IP 391 or ASTM D 5186) **61**

16 Potassium ion content — Ion-selective electrode method **62**
16.1 Principle **62**
16.2 Reagents and apparatus **62**
16.3 Preparation of electrodes **63**
16.4 Operational check of electrode system **64**
16.5 Measurements using a meter with direct concentration readout capability **64**
16.6 Measurements with instruments that provide either a digital or an analogue readout in millivolts **64**

17 Calcium ion content — Ion-selective electrode method 65
17.1 Principle 65
17.2 Reagents and apparatus 65
17.3 Preparation of electrodes 67
17.4 Operational check of electrode system 67
17.5 Measurements using a meter with direct concentration readout capability 67
17.6 Measurements with instruments that provide either a digital or an analogue readout in millivolts 68

18 Sodium ion content — Ion-selective electrode method 68
18.1 Principle 68
18.2 Reagents and apparatus 69
18.3 Preparation and operational check of the electrode system 70
18.4 Measurements using a meter with a direct concentration-readout capability 70
18.5 Measurements using a meter with readout in millivolts 71

19 Density of solids — Stereopycnometer method 71
19.1 Principle 71
19.2 Apparatus 72
19.3 Procedure — Stereopycnometer method 72
19.4 Calculation — Stereopycnometer method 73

20 Density of solids — Air comparison pycnometer method 73
20.1 Principle 73
20.2 Apparatus 73
20.3 Procedure — Air comparison pycnometer method 73
20.4 Calculation — Air comparison pycnometer method 74

21 Ageing of water-based drilling fluids 74
21.1 Principle 74
21.2 Practices common to preparation, handling and testing over all temperature ranges 75
21.3 Drilling fluid sample preparation and ageing at ambient temperature 76
21.4 Drilling fluid ageing at moderate temperatures [ambient to 65 °C (150 °F)] 77
21.5 Drilling fluid ageing at substantially elevated temperatures [over 65 °C (150 °F)] 78
21.6 Inertness and chemical compatibility in high-temperature ageing cells 80
21.7 Obtaining supplies and services for the ageing of drilling fluid samples 81

22 Ageing of oil-based drilling fluids 82
22.1 Principle 82
22.2 Apparatus 82
22.3 Practices common to preparation, handling and testing over all temperature ranges 84
22.4 Drilling fluid ageing at ambient temperatures 85
22.5 Drilling fluid ageing at moderate temperatures [ambient to 65 °C (150 °F)] 85
22.6 Drilling fluid ageing at substantially elevated temperatures [over 65 °C (150 °F)] 86
22.7 Inertness and chemical compatibility in high-temperature ageing cells 88
22.8 Obtaining supplies and services for the ageing of drilling fluid samples 88

23 Shale-particle disintegration test by hot rolling 89
23.1 Principle 89
23.2 Reagents and apparatus 89
23.3 Procedure 90
23.4 Calculation 91

24 Drilling fluid materials — High-viscosity polyanionic cellulose (PAC-HV) (regular) 91
24.1 Principle 91
24.2 Determination of moisture content 92
24.3 Procedures with test fluid containing PAC-HV 92

25 Drilling fluid materials — Low-viscosity polyanionic cellulose (PAC-LV) 95
25.1 Principle 95
25.2 Determination of moisture content 96
25.3 Procedures with test fluid containing PAC-LV 96

26 Preparation and evaluation of invert-emulsion drilling fluids 99
26.1 Principle 99
26.2 Reagents and apparatus 99

26.3 Mixing of the initial drilling fluid 100
26.4 Testing the properties of the initial drilling fluid 101
26.5 Preparation of the sample contaminated by seawater 101
26.6 Preparation of the sample contaminated by base evaluation clay 102
26.7 Preparation of the sample contaminated by mixed-salt brine 102
26.8 Procedure for hot-rolling 102
26.9 Procedure for static ageing 102
26.10 Procedure for testing after heat ageing 103

27 High-temperature/high-pressure filtration testing of drilling fluids using the permeability plugging apparatus and cells with set-screw-secured end caps 103
27.1 Principle 103
27.2 Safety considerations 103
27.3 Apparatus — Permeability-plugging apparatus (PPA) with set-screw-secured end caps 105
27.4 Procedure for high-temperature/high-pressure (HTHP) filtration 107
27.5 Test conclusion and disassembly 110
27.6 Data reporting 112

28 High-temperature/high-pressure filtration testing of drilling fluids using the permeability-plugging apparatus and cells with threaded end caps 113
28.1 Principle 113
28.2 Safety considerations 113
28.3 Apparatus — Permeability-plugging apparatus (PPA) with threaded end caps 115
28.4 Procedure for high-temperature/high-pressure (HTHP) filtration 117
28.5 Test conclusion and disassembly 119
28.6 Data reporting 121

Bibliography 122