

E DIN EN ISO 19905-1:2022-03 (E)

Erscheinungsdatum: 2022-02-04

Petroleum and natural gas industries - Site-specific assessment of mobile offshore units - Part 1: Jack-ups (ISO/DIS 19905-1:2022); English version prEN ISO 19905-1:2022

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