# ISO/TR 27923:2022-01 (E)

## Carbon dioxide capture, transportation and geological storage - Injection operations, infrastructure and monitoring

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