

ISO/TR 27912:2016-05 (E)

Carbon dioxide capture - Carbon dioxide capture systems, technologies and processes

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