

# ISO/TR 27912:2016-05 (E)

## Carbon dioxide capture - Carbon dioxide capture systems, technologies and processes

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<b>Contents</b>		<b>Page</b>
Foreword .....		vii
Introduction .....		viii
<b>1</b>	<b>Scope .....</b>	<b>1</b>
<b>2</b>	<b>Normative references .....</b>	<b>1</b>
<b>3</b>	<b>Terms and definitions .....</b>	<b>1</b>
<b>4</b>	<b>Symbols and abbreviated terms .....</b>	<b>8</b>
<b>5</b>	<b>Carbon dioxide (CO<sub>2</sub>) capture system .....</b>	<b>12</b>
5.1	General .....	12
5.2	Classification of CO <sub>2</sub> capture systems .....	14
5.3	System boundary .....	16
<b>6</b>	<b>Review and documentation .....</b>	<b>16</b>
6.1	General .....	16
6.2	Separation processes .....	18
6.2.1	Separation with sorbents/solvents .....	18
6.2.2	Separation with membranes .....	21
6.2.3	Separation by cryogenics or flash evaporation .....	22
<b>7</b>	<b>Post-combustion capture in the power industry .....</b>	<b>22</b>
7.1	System boundary .....	22
7.1.1	Boundary with power plant or other process stream (cooling water, steam, flue gas, product CO <sub>2</sub> ) .....	22
7.1.2	Boundary of the PCC plant .....	25
7.1.3	Boundary with transport and storage of CO <sub>2</sub> .....	25
7.2	Technologies, equipment and processes .....	25
7.2.1	Chemical absorption process based on (alkanol-) amines (amine process) (A) .....	25
7.2.2	Chilled ammonia process (CAP) (B) .....	26
7.2.3	Amino acid salts (AAS) process (C) .....	27
7.3	Carbon dioxide streams, flue gas streams and emissions, process and waste products ...	28
7.3.1	Flue Gas streams .....	28
7.3.2	Composition of carbon dioxide streams .....	32
7.3.3	Solvent streams, reclaiming waste products .....	34
7.3.4	Waste (process) water streams .....	35
7.3.5	Emission determination and calculation .....	36
7.3.6	Process by-products .....	37
7.4	Evaluation procedure for capture performance .....	37
7.4.1	Clarification of the evaluation basis .....	38
7.4.2	Basic performance .....	38
7.4.3	Utility consumption .....	40
7.4.4	Operability (operational requirements) .....	41
7.4.5	Economic evaluation index .....	42
7.5	Safety issues .....	43
7.5.1	Safety categories .....	43
7.5.2	Relevant equipment and manifestations .....	44
7.5.3	Chemical substances and their behaviours .....	46

7.5.4	Environmental Impact Assessment (EIA) .....	49
7.5.5	Preventive measures .....	49
7.6	Reliability issues .....	52
7.6.1	Need for reliability assessment .....	52
7.6.2	Operational reliability .....	53
7.6.3	Reliability evaluation methods .....	54
7.6.4	Parameters of reliability .....	54
7.7	Management system .....	57
7.7.1	Management system between capture plant and emission source .....	57
7.7.2	Operational management .....	58
7.7.3	Relationship with other areas for CCS standardization .....	59
7.8	Reference plants .....	59
8	Pre-combustion capture in power industry .....	60
8.1	General .....	60
8.2	System boundary .....	61
8.3	Technologies, equipment and processes .....	62
8.3.1	Establishment of CO <sub>2</sub> capture rate .....	62
8.3.2	CO <sub>2</sub> capture process .....	62
8.4	Carbon dioxide streams, gas streams and emissions, process and waste products .....	65
8.4.1	CO <sub>2</sub> streams .....	66
8.4.2	Synthetic gas streams .....	68
8.4.3	Waste products .....	69
8.5	Evaluation procedure for capture performance .....	69
8.5.1	Definition of greenhouse gas (GHG) capture rate .....	69
8.5.2	Evaluation procedure for capture performance[96] .....	70
8.6	Safety issues .....	73
8.7	Reliability issues .....	74
8.8	Management system .....	74
8.8.1	Management system between capture plant and emission source .....	74
8.8.2	Operational management .....	75
8.8.3	Relationship with other areas for CCS standardization .....	76
9	Oxyfuel combustion power plant with CO <sub>2</sub> capture .....	76
9.1	System boundary .....	77
9.2	Technology, processes and equipment .....	78
9.2.1	Boiler island and auxiliary equipment .....	78
9.2.2	Steam turbine island and generators .....	79
9.2.3	Air separation unit (ASU) .....	80
9.2.4	Flue gas processing units (environmental island) .....	86
9.2.5	Flue gas condenser (flue gas cooler) .....	89
9.2.6	CO <sub>2</sub> processing unit (CPU) .....	91
9.2.7	Balance of plant .....	110
9.3	Product CO <sub>2</sub> , other major gas streams, emissions and waste products .....	111
9.3.1	Product CO <sub>2</sub> .....	111
9.3.2	Other gas streams .....	114
9.3.3	Emissions and waste products from oxyfuel combustion power plant .....	118
9.4	Evaluation procedure for CO <sub>2</sub> capture performance .....	119
9.5	Safety issues .....	119
9.5.1	Safe operation of the ASU and handling of oxygen on site .....	120
9.5.2	Prevention procedure of known risks to fire and/or explosion in the boiler or mills should be revisited for oxyfuel combustion operation .....	121
9.5.3	Accidental release of CO <sub>2</sub> , flue gases, or other inert gases including liquid gas products	121
9.5.4	Prevention of any low temperature corrosion that could compromise the structural integrity of equipment .....	121
10	Capture from cement production processes[176][177] .....	121
10.1	System boundary .....	122
10.2	Technologies, equipment and processes .....	123
10.2.1	Post-combustion method (PCC) .....	125
10.2.2	Oxy-combustion method .....	125

10.3	Carbon dioxide streams, gas streams and emissions, process and waste products .....	126
10.3.1	NOx .....	129
10.3.2	SOx .....	129
10.3.3	Dust .....	129
10.3.4	HCl (Hydrogen chloride) .....	130
10.4	Evaluation procedure for capture performance .....	130
10.5	Safety issues .....	130
10.6	Reliability issues .....	131
10.7	Management system .....	132
11	CO2 Capture in the iron and steel industry .....	132
11.1	Overview -- Global steel production .....	132
11.2	Point sources of CO2 emissions within the iron and steel production .....	133
11.2.1	Calculation of CO2 emissions from the steel mill .....	133
11.2.2	Direct CO2 emissions in an integrated mill producing steel through the BF-BOF route ...	133
11.2.3	Overview of CO2 emissions from alternative steel making processes .....	136
11.3	CO2 reduction and CCS deployment strategy in the steel industry .....	138
11.4	Review of major CO2 breakthrough programmes worldwide .....	139
11.4.1	ULCOS programme .....	139
11.4.2	COURSE50 programme .....	140
11.4.3	POSCO/RIST programme .....	141
11.5	System boundary .....	141
11.6	Capture of CO2 from blast furnace gas .....	142
11.6.1	Development of chemical absorption technology under the COURSE50 programme .....	142
11.6.2	Development of chemical absorption technology under the POSCO/ RIST programme ...	144
11.6.3	Development of physical adsorption technology under COURSE50 programme .....	145
11.6.4	ULCOS BF -- Oxygen-blown BF with top gas recycle .....	146
11.6.5	Other commercial development .....	148
11.7	Specific energy consumption of CO2 captured .....	150
11.8	Gas streams .....	153
11.8.1	Conventional blast furnace gas (BFG) .....	153
11.8.2	BFG from an oxygen-blown BF with top gas recycle (ULCOS BF) .....	153
11.9	CO2 capture from alternative ironmaking process .....	154
11.9.1	Direct reduction ironmaking process .....	154
11.9.2	Smelting reduction ironmaking process .....	160
11.10	Evaluation procedures for capture processes .....	166
11.11	Reliability issues .....	166
11.12	Safety issues .....	166
12	Capture from industrial gas production processes .....	167
12.1	System boundary .....	168
12.1.1	Natural gas sweetening process .....	168
12.1.2	Ammonia production process .....	169
12.1.3	Hydrogen production process .....	169
12.2	Technologies, equipment and processes .....	171
12.3	Carbon dioxide streams, gas streams and emissions, process and waste products .....	172
12.3.1	Chemical absorption .....	172
12.3.2	Physical absorption process .....	173
12.3.3	Membrane separation .....	173
12.3.4	Evaluation procedure for capture performance .....	173
12.4	Safety issues .....	174
12.5	Reliability issues .....	175
12.6	Management system .....	175
12.6.1	Management system between capture plant and emission source .....	175
12.6.2	Operational management .....	177
12.6.3	Relationship with other areas for CCS standardization .....	177
13	Discussion on possible future direction .....	177
13.1	General .....	177
13.2	Possible area of standardization .....	178
13.3	Discussion .....	178

<b>Annex A (informative) Chemical absorption processes .....</b>	<b>181</b>
<b>Annex B (informative) Examples of flue gas compositions .....</b>	<b>186</b>
<b>Annex C (informative) Physical absorption processes .....</b>	<b>190</b>
<b>Annex D (informative) CO<sub>2</sub> capture terms and definitions list .....</b>	<b>193</b>
<b>Bibliography .....</b>	<b>209</b>