

# DIN EN ISO 20257-1:2020-12 (E)

## Installation and equipment for liquefied natural gas - Design of floating LNG installations - Part 1: General requirements (ISO 20257-1:2020, Corrected version 2020-10)

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