ISO 15118-1:2019 (E)

Road vehicles — Vehicle to grid communication interface — Part 1: General information and use-case definition

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